NM Oil Cons. Commission

Fcrm 3160-3 (November 1983) (ionnerly 9-331C) Artesia, NM EVAPTED STATES

Drawer DD

SUBMIT IN 3 LICATE*

reverse side)

(Other instructions on

Budget Bureau No. 1004-Expires August 31, 1985

5-11-90

Men Loc X

DEPARTMENT OF THE INTERVORYEU 5. LEASE DESIGNATION AND SERIAL NO. BUREAU OF LAND MANAGEMENT NM - 3051 APPLICATION FOR PERMIT TO DRILLINGEPEPENS ORIFICIES BACK 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 1a. TYPE OF WORK DRILL X DEEPENBUREAU OF LANBLING BACK 7. UNIT AGREEMENT NAME RESOURCE MULTIPLE b. TYPE OF WELL WELL WELL X OTHER 8. FARM OR LEASE NAME 2. NAME OF OPERATOR Hewitt "IM" Federal Yates Petroleum Corporation! 9. WELL NO. 3. ADDRESS OF OPERATOR 105 South Fourth Street, Artesia, New Mexico 8821RECEIVED 10, FIELD AND POOL, OR WILDCAT 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) Pecos Slope Abo 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 660' FWL and 1980' FSL APR 27 '90 At proposed prod. zone Sec. 21-T6S-R25E 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* O. C. D. 12. COUNTY OR PARISH | 13. STATE Approximately 33 miles N/NE of Roswell, New Mexico Chaves NM 15. DISTANCE FROM PROPOSED* 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) 660' 320 160 18. DISTANCE FROM PROPOSED LOCATION* 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS TO NEAREST WELL, DRILLING, CO. OR APPLIED FOR, ON THIS LEASE, FT. 4100' Rotary 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX. DATE WORK WILL START* 38371 GR ASAP 23.PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 17 1/2" 13 3/8" 54.50# 650' 650 sx, circulate 12 1/4" <u>5/8"</u> 8 24# 1500**'** 750 sx, circulate 7/8" 4 1/2" 9.50# 4100' 350 sx

Yates proposes to drill and test the Abo and intermediate formations. Approximately 650' of surface casing will be set and cement circulated. Approximately 1500' of intermediate casing will be set and cement circulated. If commercial, production casing will be set and cemented with adequate cover, perforated and stimulated as needed for production.

FW gel/LCM to 650'; FW gel/LCM to 1500'; cut brine to 3300', MUD PROGRAM:

S. Gel/Starch/Oil to TD.

BOP PROGRAM: BOPE will be installed at the offset and tested daily for

operational. See Exhibit F - Variance.

GAS NOT DEDICATED

IN ABOV	E S	SPACE DI	SCRI	BE PRO	POSE	D PROC	GRAM: If p	ropose	il is to deep	pen or	plug back	, give	data on	present	productiv	e zone	and proposed	new i	productive
zone. I	[f]	proposal	is to	drill	or d	deepen	directiona	lly, giv	re pertinen	t data	on subsur	face	locations	and mea	sured and	true v	vertical depths	. Giv	ze blowout
prevente	, L	program	, if a	ny.															

TITLE Permit Agent	DATE 3-21-90
Area Manager	APR 2 4 1990
	APPROVAL DATE

APPROVAL OF THIS APPLICATION DOES NOT WARRANT OR CERTIFY THAT THE APPLICANT HOLDS LEGAL OR EQUITABLE

PLEASE BE ADVISED THAT THERE WILL BE NO EXCAVATION OF FEDERALLY OWNED MINERAL MATERIAL FOR CONSTRUC-TION OF THE ACCESS ROAD OR PAD WITHOUT PAYMENT

TILE TO THOSE RIGHTS IN THE SUBJECT LEASE WHICH WOULD ON Reverse Diagram.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the ENAIMLESI HE SAHIVLINE I Fiction to the Control of the Control of