-	PARTIMENT OF THE INTERIOR	OFFICE FOR NUMB  OF COPIES REQUIR.  (Other instructions on verse side)	BLM Roswell District Hodified Form No. N-1060-3160-4  5. LEASE DESIGNATION AND SERIAL NO
<del></del>	BUREAU OF LAND MANAGEMENT	· · · · · · · · · · · · · · · · · · ·	NM 3051
(Do not use this form fo	NOTICES AND REPORTS ON proposals to drill or to deepen or plug back APPLICATION FOR PERMIT—" for such propos	to a different reservoir	6. IF INDIAN, ALLOTTER OR TRIBE NAM
OIL GAS K	THER		7. UNIT AGREEMENT NAME
NAME OF OPERATOR	lonnon i maov	3a. Area Code & Phone I	- I
YATES PETROLEUM CORPORATION  ADDRESS OF OPERATOR		505/748-1471   RECEVED	Hewitt IM Federal
105 South 4th St., Artesia, NM 88210		KOCENTED	3
LOCATION OF WELL (Report le See also space 17 below.)	ecation clearly and in accordance with any State	e requirements.*	10. FIELD AND POOL, OR WILDCAT
At surface		AUG _1 '90	Pecos Slope Abo
1980' FSL &	660' FWL, Sec. 21-T6S-R25E		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
		O. C. D.	Unit L, Sec. 21-6S-25
F. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT,	ARIESIA DEFICE	12. COUNTY OR PARISH 18. STATE
0-005-62782	3738' GR		Chaves NM
Ch.	eck Appropriate Box To Indicate Natu	( N-4: D	
NOTICE	OF INTENTION TO:	8088I r	QUENT ABPORT OF:
TEST WATER SEUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
PRACTURE TREAT	MULTIPLE COMPLETE	FRACTUBE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE REPAIR WELL	ABANDON*	BHOOTING OR ACIDIZING   Production	On Casing, Perforate X
(Other)		(NOTE: Report resu	its of multiple completion on Well upletion Report and Log form.)
DESCRIBE PROPOSED OR COMPS.  Droposed work. If well is	ETED OPERATIONS (Clearly state all pertinent de	tails, and give pertinent date	es, including estimated date of starting an
TD 4100'. Reached Guide shoe set 410 followed by 525 st PD 7:45 PM 6-28-90	directionally drilled give subsurface locations of TD 6-27-90. Ran 96 joints DO', float collar set 4057'. 65/35/2 with .7% CF-1 + 5# D. Bumped plug to 1350 psi f	4-1/2" 9.5# J-55 Cemented w/500 g salt + 1/4# Cello	ST&C casing set 4100'. gals WNW 1 + 500 gals Sure seal (yield 1.39, wt 14.2
TD 4100'. Reached Guide shoe set 410 followed by 525 st PD 7:45 PM 6-28-90 WOC. WOCU 17 days 7-19-90. Perform 40, 41, 42, 3885, stages w/2000 gals	i TD 6-27-90. Ran 96 joints 00', float collar set 4057'. 65/35/2 with .7% CF-1 + 5# 0. Bumped plug to 1350 psi for set 3694-3894' w/1840" ho 86, 87, 88, 89, 90, 91, 92, 572% NEFE acid. Frac'd perf	4-1/2" 9.5# J-55 Cemented w/500 g salt + 1/4# Cello for 5 minutes, flo ples as follows: 93, and 3894'. A	ST&C casing set 4100'.  Gals WNW 1 + 500 gals Sure seal (yield 1.39, wt 14.2 eat and casing held okay.  3694, 95, 96, 3703, 04, 0
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