

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

30-005-62784  
Form C-101  
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

MAY -2 '90

5A. Indicate Type of Lease  
STATE ☐ FEE ☒

5. State Oil & Gas Lease No.

NA

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work ARTESIA, OFFICE		7. Unit Agreement Name
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		NA
2. Name of Operator Slash Four Enterprises, Inc. ✓		8. Farm or Lease Name Toltec
3. Address of Operator P.O. Box 1433, Roswell, New Mexico 88201		9. Well No. 2
4. Location of Well UNIT LETTER J LOCATED 1650 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE OF SEC. 22 TWP. 10S RGE. 27E NMPM		10. Field and Pool, or Wildcat Diablo, S.A.
19. Proposed Depth 2250		19A. Formation San Andres
20. Rotary or C.T. Rotary		21. Elevations (Show whether DF, RT, etc.) 3843 G.L.
21A. Kind & Status Plug. Bond Statwide		21B. Drilling Contractor United Drilling
22. Approx. Date Work will start 6/1/90		12. County Chaves

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	28.2#	400'	200	Surface
7 7/8"	4 1/2"	9.5#	Td	125	1500'

We propose to drill a 12 1/4" hole to 400' and run 8 5/8" casing with 2 centralizers, insert float and Texas pattern shoe. 8 5/8" casing will be cemented with enough cement to circulate to surface. We then plan to drill a 7 7/8" hole to Td. After drilling to Td we plan to run porosity and resistivity logs. If the hole is dry we will plug and abandon it according to N.M.O.C.D rules and regulations. If the hole is completed we will run 4 1/2" casing to Td and cement with enough cement to cover the top of the pay with at least 500' of cement.

APPROVAL VALID FOR 180 DAYS  
PERMIT EXPIRES 11/7/90  
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title President Date May 1, 1990

(This space for State Use)

ORIGINAL SIGNED BY  
MIKE WILLIAMS

APPROVED BY SUPERVISOR, DISTRICT II TITLE  DATE MAY 7 1990

CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate  
District Office  
State Lease - 4 copies  
Fee Lease - 3 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
RECEIVED Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

MAY -2 '90

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

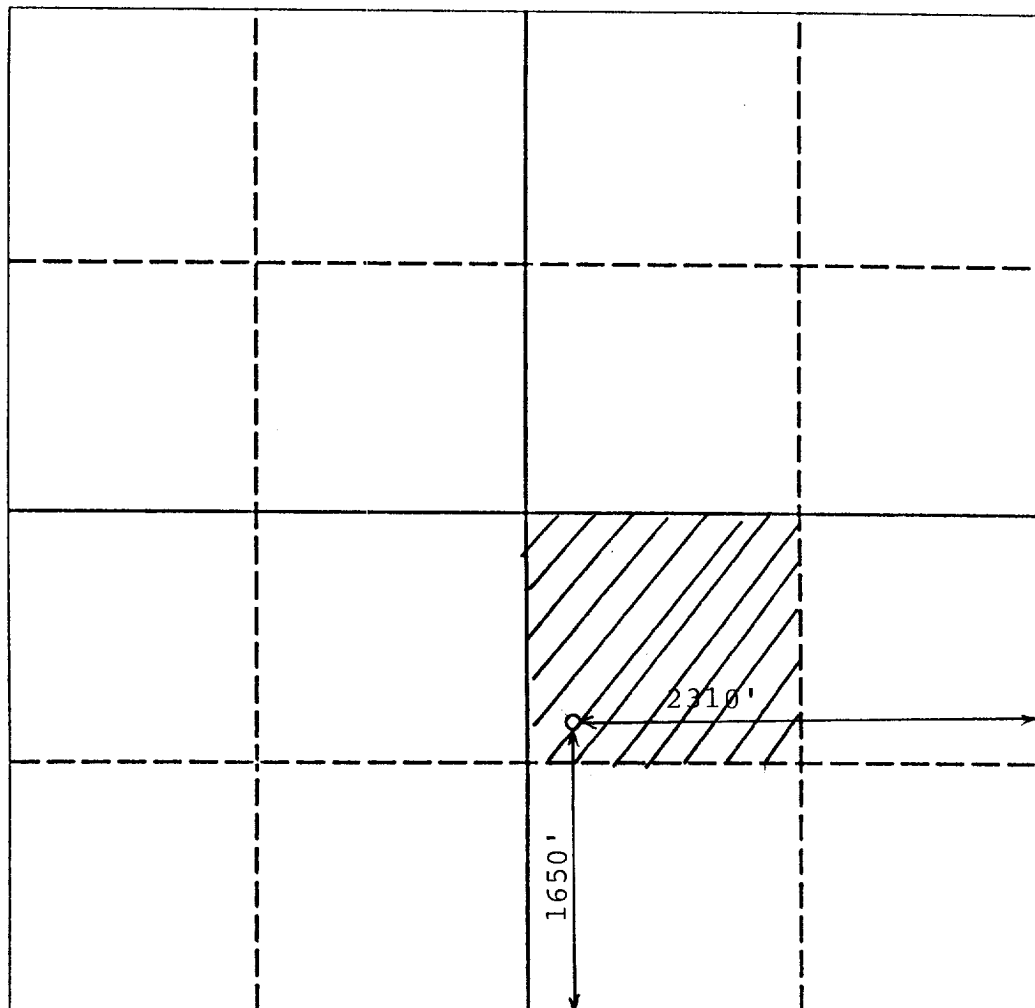
WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

O. C. D.  
ARTESIA OFFICE

Operator Slash Four Enterprises			Lease Toltec		Well No. 2
Unit Letter J	Section 22	Township 10 South	Range 27 East	County Chaves	
Actual Footage Location of Well: 1650 feet from the South line and 2310 feet from the East line					
Ground level Elev. 3843	Producing Formation San Andres		Pool Diablo, San Andres	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?  
☒ Yes ☐ No If answer is "yes" type of consolidation Communitization  
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary).  
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

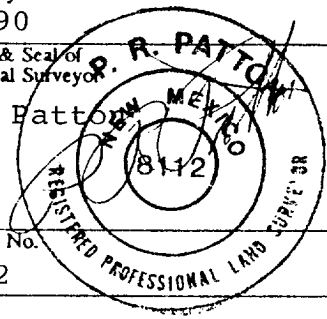
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature  
Phelps White  
Printed Name  
President  
Position  
Slash Four Enterprises  
Company  
May 1, 1990  
Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
4/4/90  
Signature & Seal of Professional Surveyor  
P.R. Patton  
Certificate No.  
8112



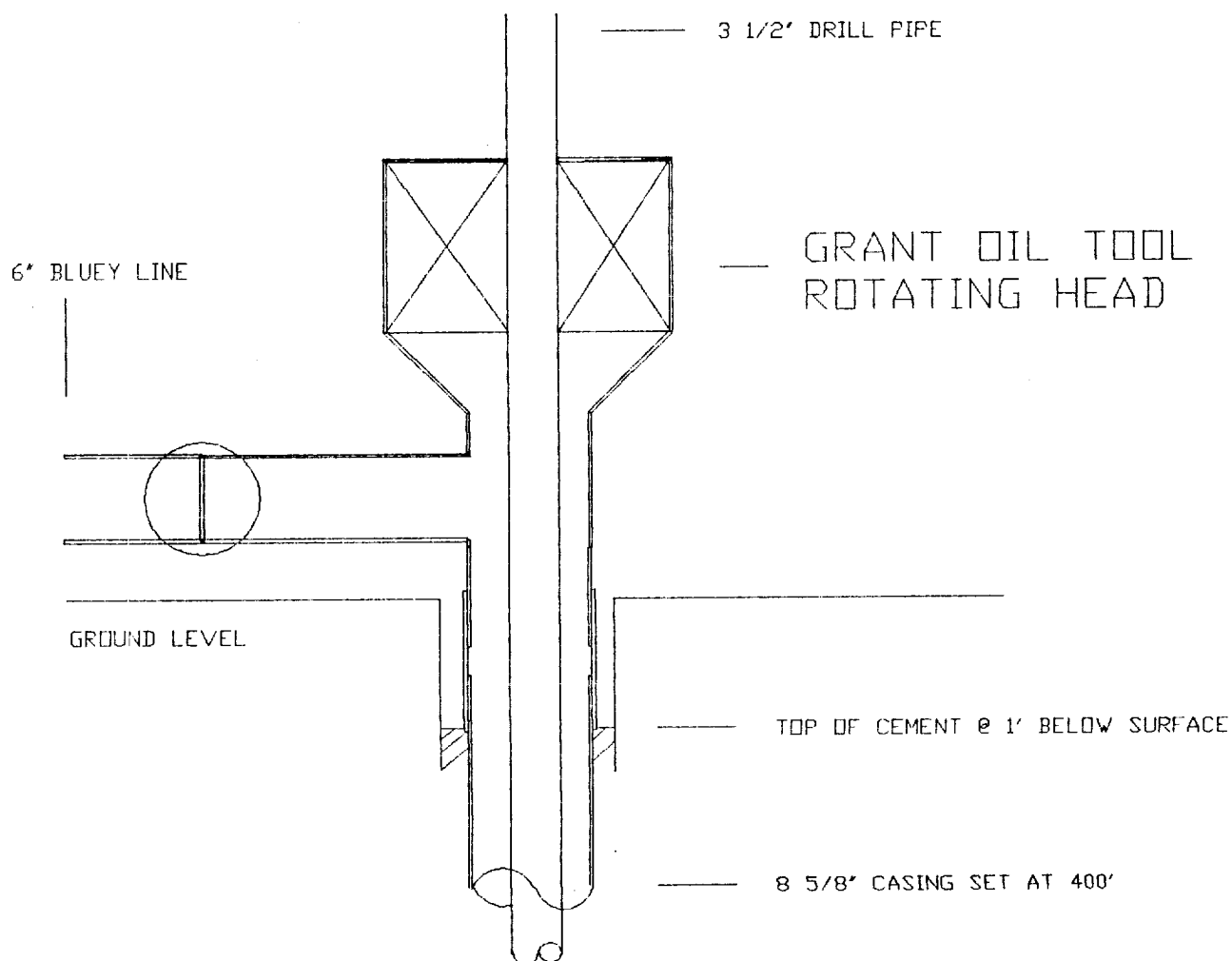
SLASH FOUR ENTERPRISES, INC.

TOLTEC #2

MAY -2 '90

G. C. SIA, OFFICE

ATTACHMENT FOR C-101



NOTE: Well will be drilled with air

BLOWOUT PREVENTION DEVICE