

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

RECEIVED

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
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LAND OFFICE	
OPERATOR	

SEP 25 '90

5a. Indicate Type of Lease.	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. NA	
7. Unit Agreement Name XXXXX	
8. Farm or Lease Name Toltec	
9. Well No. 2	
10. Field and Pool, or Wildcat Diablo, S.A.	
12. County Chaves	

SUNDRY NOTICES AND REPORTS ON WELLS

ARTESIA, OFFICE

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Slash Four Enterprises, Inc.
3. Address of Operator P.O. Box 1433, Roswell, N.M. 88202
4. Location of Well UNIT LETTER <u>J</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM <u>East</u> LINE, SECTION <u>22</u> TOWNSHIP <u>10S</u> RANGE <u>27E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3843, G.L.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled a 6 1/2" hole to total depth of 2178'. Ran 4 1/2" 11.6# J-55 casing with five centralizers, Texas pattern shoe and insert float to TD. Cemented casing with 90 sx Haliburton Premium Pluss cement with 5 lb salt per sack. Pumped plug to float and pressured casing to 600 psi and held for 30 minutes. Plug down at 1:00 pm 9/15/90.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>President</u>	DATE <u>9/24/90</u>
APPROVED BY <u>ORIGINAL SIGNED BY</u> <u>MIKE WILLIAMS</u> <u>SUPERVISOR, DISTRICT II</u>	TITLE _____	DATE <u>SEP 28 1990</u>
CONDITIONS OF APPROVAL, IF ANY:		