

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

SEP 25 '90

Form C-105
Revised 1-1-89

WELL API NO.
30-005-62784

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.
NA

WELL COMPLETION OR RECOMPLETION REPORT AND LOG D.

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DUFF RESVR ☐ OTHER _____

2. Name of Operator
Slash Four Enterprises, Inc.

3. Address of Operator
P.O. Box 1433, Roswell, N.M. 88202

7. Lease Name or Unit Agreement Name
Toltec

8. Well No. 2

9. Pool name or Wildcat
Diablo, S.A.

4. Well Location
Unit Letter J : 1650 Feet From The South Line and 2310' Feet From The East Line
Section 22 Township 10S Range 27E NMPM Chaves County

10. Date Spudded 3/24/90 11. Date T.D. Reached 9/12/90 12. Date Compl. (Ready to Prod.) 9/21/90 13. Elevations (DF& RKB, RT, GR, etc.) 3843 G.L. 14. Elev. Casinghead 3846

15. Total Depth 2178' 16. Plug Back T.D. 2163' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools All

19. Producing Interval(s), of this completion - Top, Bottom, Name 2120, 2144, San Andres 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run Cased hole Neutron Gamma Ray 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	430'	12 1/4"	200 sx	none
4 1/2"	11.6#	2177	8" & 6 1/2"	90 sx	none

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	2160	NA

26. Perforation record (interval, size, and number)

2100-2106, 2 spf
2108-2115, 1 spf
2123-2133, 2 spf
2138-2144, 1 spf

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2106-2144	6000 gals, 28% NEFE

28. PRODUCTION

Date First Production 9/21/90 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF est.	Water - Bbl.	Gas - Oil Ratio est.
9/23/90	24	NA		45	20	1	444

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
NA	NA		45	20	1	22

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Test Witnessed By David Carpenter

30. List Attachments
Cased Hole Neutron Gamma Ray

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature P Printed Name Phelps White Title President Date 9/24/90

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southwestern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates 300 _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen 820 _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres 1512 _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permain _____	T. _____
T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2100 to 2106
No. 2, from 2126 to 2132
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology