Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM \$8210

JIL CONSERVATION DIVISION

Energy, Minerals and Natural Resources Department

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

See Instructions at Bottom of Page

4992

DISTRICT III

000 Rio Brazos Rd., Azlec, NM 8741	REQUEST	FOR ALLOWAY			3			:	
Operator						Well API No. 30-005-62789			
Hanson Operating Compa	any, Inc						-		
Address Post office Box 1515,		Mexico 8820	2-1515						
Reason(s) for Filing (Check proper box) New Well Change in Transporter of: Recompletion Cil X Dry Gas Change in Operator . Casinghead Gas Condensate				Other (Please explain) Effective August 1, 1992					
change of operator give name ad address of previous operator									
L DESCRIPTION OF WEL	L AND LEASE								
Lease Name Hanlad State Batt #2	Well No. Pool Name, Including Formation 9 Diablo San Andres			s		(Lease Federal or Fee	Lean N LG-7425		
Unit LetterE	: 2310	Feet From The	North Lin	e and330	Fo	et From The	West	Line	
Section 27 Town	ahip 10S	Range 2	7E , N	мрм,	Cha	ives	<u> </u>	unty	
n DESIGNATION OF TRA	ANSPORTER OF	OIL AND NATU	RAL GAS						
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Same of Authorized Transporter of Oil X or Condensate Address (Give address to wh									
Petro Source Partners		Westheime							
Name of Authorized Transporter of Ca	singhead Gas	or Dry Gas	Andress (Gir	e address to whic	n approved	сору ој ини јогн	1 10 0E 30E)		
N/A If well produces oil or liquids, ive location of tanks.	Unit Sec. E 27	Twp. Rge 10S 27E	Is gas actual No	y connected?	When	?			
this production is commingled with the	hat from any other lease o	or pool, give comming	ling order num	ber:					
V. COMPLETION DATA Designate Type of Completic	on - OX)	ell Gas Well	New Well	Workover	Deepen	Piug Back Sa	zne Res'v Diff	Resv	
Designate Type of Complete	Date Compl. Ready	to Prod.	Total Depth	II		P.B.T.D.			
out space	as special					•			
Devations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Formation	Top Oil/Gas Pay			Tubing Depth			
Perforations						Depth Casing 5	iboe .	`	
	TUBIN	G, CASING AND	CEMENT	NG RECORD	· · · · · · · · · · · · · · · · · · ·				
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			
		1							
			 						
V. TEST DATA AND REQU	EST FOR ALLOV	VABLE							
OIL WELL (Test must be aft Date First New Oil Run To Tank	er recovery of total volum	ne of load oil and mus	Producing N	r exceed top allow lethod (Fluw, pum	able for thu p. gas lift, e	i depiti or be for ic.)	Juli 24 hours.)		
Date First New Oil Run 10 18th	Date of 1em	Date of 1ea					1		
Length of Test	Tubing Pressure		Cazing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.			Gas- MCF	•		
GAS WELL			150. 6			I Consider of Co-	densile		
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF			Gravity of Condensate Choke Size			
Testing Method (pitot, back pr.)	Tubing Pressure (S	hut-in)	Casing Pres	Casing Pressure (Shut-in)					
VL OPERATOR CERTIF	ICATE OF CON	IPLIANCE		OIL CON	SERV	ATION D	IVISION		
I hereby certify that the rules and a Division have been complied with	egulations. A fee Oil Con and that the information:	ราสงายเสี อูร์กสตาร์กองกา							
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				Date Approved JUL 1 0 1992					
Xisa V.	<u></u>		By.			NICO OV			
Signature	0	ation Amelica	11 -		INAL SI(WILLIA	SNED BY MS			
Lisa L. Jennings Printed Name	Produ	ction Analys	t Title	AKM GUDE	MULUM ROSIVS	DISTRICT	19		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

7-1-92

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

622-7330 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.