WELL X WELL OTHER ZON 2. NAME OF OPERATOR Marathon Oil Company Marathon Oil Company 3. ADDRESS OF OPERATOR P. O. Box 552, Midland, TX 79702 4. LOCATION OF WELL (Report location clearly and in accordance with any St At surface 660' FNL & 990' FWL At proposed prod. zone J. J. 660' FNL & 990' FWL 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 10 miles north of Dexter, New Mexico 15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST LINE, FT. (Also to nearest drig. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION* TO MEAREST WELL, DURLLING, COMPLETED,	NGLE X MULTIPI NR X ZONE RECEIVED tate requirements.*) JUL 20'90 * O. C. D. ARTELIA. OFFICE OF ACRES IN LEASE 01.80 OPOSED DEPTH 800'	de) 5. LEASE DESIGNATION AND SERIAL NO NM-39538 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME
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21. ELEVATIONS (Show whether DF, RT, GR, etc.) -37351 GL <u>3737.8</u> 23. PROPOSED CASING AND		
-3735 ¹ GL <u>3737,8</u> 23. PROPOSED CASING AND	CEMENTING PROGRA	
23. PROPOSED CASING AND	CEMENTING PROGRA	July 15, 1990
SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT		
	SETTING DEPTH	QUANTITY OF CEMENT
H" 12 - 8-5/8" 24	± 1100'	900 sx - circulate to surface
7-7/8" 5-1/2" 15.5	± 6800'	1600 sx - circulate to surfa
All casing will be run and cemented in accord approved methods.		
Blowout prevention equipment will be applied	ed as outlined	in Additional Information.
See attached Multipoint Surface Use Plan and drilling operations.		A STATE AND
In the event of a gas producer, this well would be covered by Lease No. NM 4280 or N designation.	will have a 320 M 4281 dependir	acre proration unit which ng on stand-up or laydown 8 7990
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or pl zone. If proposal is to drill or deepen directionally, give pertinent data on preventer program, if any. 24.	n subsurface locations and	d measured and true vertical depths. Give blowd
	illing Superint	tendent DATE 6/15/90
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	
APPROVED By/S/ Saundra L. Porenta Ar	rea Manager	DATE JULY 19, 1990
SE BE ADVISED THAT THERE WILL BE NO EXCAVATION CERTIF		ICATION DOES NOT WARRANT OR ANT HOLDS LEGAL OR EQUITABLE THE SUBJECT LEASE WHICH WOULD O CONDUCT OPERATIONS THEREON.

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