

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

OCT -2 '90

Form C-105
Revised 1-1-89

C/SF
B2 M
BOK
SF Jol

WELL API NO. 30-005-62794
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. L-794
7. Lease Name or Unit Agreement Name Hanlad
8. Well No. 1
9. Pool name or Wildcat Wildcat Penn

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐					
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESVR ☐ OTHER ☐					
2. Name of Operator Stevens Operating Corporation					
3. Address of Operator P. O. Box 2408, Roswell, New Mexico 88202					
4. Well Location Unit Letter <u>K</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>2310</u> Feet From The <u>West</u> Line Section <u>16</u> Township <u>10S</u> Range <u>27E</u> NMPM Chaves County					
10. Date Spudded 8-10-90	11. Date T.D. Reached 9-6-90	12. Date Compl. (Ready to Prod.) 10-1-90	13. Elevations (DF & RKB, RT, GR, etc.) 3889 GR, 3901 KB	14. Elev. Casinghead 3889	
15. Total Depth 6986'	16. Plug Back T.D. 6986'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-TD	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 6547-98 Pennsylvanian				20. Was Directional Survey Made NO	
21. Type Electric and Other Logs Run GR-CNL-FDC, DLL, MSFL				22. Was Well Cored NO	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"		30'	20"	RediMix	
10 3/4"	40.5 lb.	1006'	14 3/4"	Circulate to Surface	
5 1/2"	17 lb.	6986'	8 3/4"	W/420 sxs cmt top 5500'	

24. LINER RECORD				25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET	
					2 3/8	6584	None	
26. Perforation record (interval, size, and number) 6547, 51, 52 1/2, 53 1/2, 57, 61, 63, 64, 67 6584, 86, 88, 90, 92, 94, 96, 98, 6600				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
				DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED
				6547-67				A/3000gls 7 1/2%, Frac 3000#
				6584-98				A/1500gls MA, Frac 1200#

28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI	
Date of Test 10-1-90	Hours Tested 4	Choke Size 1"	Prod'n For Test Period	Oil - Bbl.	Gas - MCF 168	Water - Bbl. 1	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 1005	Water - Bbl. 6	Oil Gravity - API - (Corr.) Post ID-2	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By Al Cho 11-23-90 comp + BIR	

30. List Attachments GR-CNL-FDL, DLL, Micro-FSL			
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature Donald G. Stevens	Printed Name Donald G. Stevens	Title President	Date 10-2-90

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates _____
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres 1513
 T. Glorieta 2560
 T. Paddock _____
 T. Blinebry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo 4988
 T. Wolfcamp 5716
 T. Penn _____
 T. Cisco (Bough C) 6039

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss 6624
 T. Devonian _____
 T. Silurian Fusselman 6719
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 6547 to 67 Gas
 No. 2, from 6584 to 98 Gas
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	240	24	Sand & Shale				
240	446	206	Shale & Sand				
446	1265	819	Anhydrite, Sand & Shale				
1265	1512	247	Salt, Anhy, Sand & Shale				
1512	2214	702	Dolomite, Anhydrite				
2214	2560	346	Limestone				
2560	4988	2428	Sand, Shale, Anhy, Salt				
4988	5612	624	Shale & Anhydrite				
5612	5716	104	Dolomite & Anhydrite				
5716	6039	323	Lime, Shale, Sand				
6039	6624	585	Lime, & Shale				
6624	6717	93	Lime, Chert, Shale				
6717	6986	269	Dolomite, Chert				