

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Engr., Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-005-62794

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

L-794

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☐

OTHER Salt Water Injection

2. Name of Operator

Stevens Operating Corporation

3. Address of Operator

P. O. Box 2408, Roswell, New Mexico 88202

4. Well Location

Unit Letter K : 1980 Feet From The South Line and 2310 Feet From The West Line

Section 16

Township 10S

Range 27E

NMPM Chaves

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3889' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

☒

PLUG AND ABANDON

☐

TEMPORARILY ABANDON

☐

CHANGE PLANS

☐

PULL OR ALTER CASING

☐

OTHER:

☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK

☐

ALTERING CASING

☐

COMMENCE DRILLING OPNS.

☐

PLUG AND ABANDONMENT

☐

CASING TEST AND CEMENT JOB

☐

OTHER:

☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

02/06/91 Rigged up pulling unit. Ran 196 Jts Tbg w/5 1/2" Arrow Cmt retainer set @ 6395'. Test tool 500 PSI 5 min.

02/07/91 Rigged up Halliburton cementer tool sting into retainer, unable to open sliding sleeve. Trip out Tbg & stinger, ran stinger(open only), unable to open sliding sleeve. Shut down for night.

02/08/91 Rigged up star reverse unit. Drilled out top of 5 1/2" Arrow retainer, trip out only top portion of retainer.

02/09/91 Tried to fish remainder of retainer. Trip out, unable to fish, ran 196 Jts Tbg w/5 1/2" Arrow Set II Pkr set @ 6397', pressure 2000 PSI. Unable

CONTINUED ON REVERSE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Robert C. Farmer

TITLE

Production Superintendent

DATE

02/22/91

TYPE OR PRINT NAME

Robert C. Farmer

TELEPHONE NO. 622-7273

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WALLIAMS

SUPERVISOR, DISTRICT II

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

FEB 22 1991

02/09/91 to pump water through perfs, unseat Pkr, spot 3 Bbl 15% acid over perfs, pulled up set Pkr @ 6395' (196 Jts), acidized perfs w/500 gal 15% acid, avg 3000 PSI @ 1 BPM ISIP 2600 PSI, unseat Pkr. Trip out w/Tbg & Pkr.

02/10/91 Ran 5 1/2" Arrow retainer w/196 Jts 2 3/8" Tbg set @ 6395', squeezed perfs 6547'-6600', 18 perfs w/100 sxs class "H" Cmt + 6/10 Halad-9. Fluid loss add, final squeeze pressure was 3000 PSI.

02/11/91 Drilled out 5 1/2" Arrow Cmt retainer + 70' Cmt.

02/12/91 Drilled out 130' Cmt & cleaned out to RBP. Recovered middle section of retainer.

02/16/91 Trip out Tbg w/DC cutright shoe, ran 207 Jts 2 3/8" 4.7# Tbg w/nickel plated 5 1/2" lockset Pkr, set @ 6763', pump 130 Bbl Pkr fluid, test Tbg, Csg, & Pkr., 500 PSI 30 min., no drawdown, wellhead flanged up. Disposing water.