Sub of New Mexico     Sub of New Mexico     Server 1.1.8     Server 1.1     Serv	1										CISE
Construction         OIL CONSERVATION DIVISION         OIT 26 '90           DB Daws, NM 8200         Santa Fe, New Mexico 87504-2088         O.C. D.           DB Daws, NA, Aste, NM 8700         PLO, Box 2088         O.C. D.           DB Daws, NA, Aste, NM 8700         PEOLEX 2088         O.C. D.           DB Daws, NA, Aste, NM 8700         PEOLEX 2088         O.C. D.           Construct         TO TRANSPORT OIL AND NATURAL CAS         Wall AT NO.           VATUS PUTROLEUM CORPORATION         IN TATUS PUTROLEUM CORPORATION         Not AND NATURAL CAS           VATUS PUTROLEUM CORPORATION         IN TATUS PUTROLEUM CORPORATION         Not AND NATURAL CAS           Vatus ID Construction Con	Appropriate District Office DISTRICT I					iral Resources Department			CEIVED	Revised See Insu	1-1-89 ructions
Santa Fe, New Mexico 87/04-0088         C. C. D.           PREDUEST FOR ALLOWABLE AND AUTHORDRATION/PATEINA, OPACE         TO TRANSPORT OIL AND NATURAL GAS           International Control of the Con	DISTRICT II	P.O. Box				ox 2088			CT 26 '90	at Doub	
Difference       Precuests FOR ALLOWABLE AND AUTHORIZATIONPEED. OPEC         Yartes       TO TRANSPORT OL AND NATURAL GAS         Yartes       Will AN NG.         Yartes       South 4th St., Artesta, New Mex Loo         Now Vall       South 4th St., Artesta, New Mex Loo         Boson of Fring Chell proper box       Other (Preview explains)         New Vall       Charge in Preview box         Beorgelon       Other (Preview explains)         Resource of prove prove box       Charge in Preview box         In DESCRIPTION OF WELL, AND LEASE       East State         In DESCRIPTION OF WELL, ND LEASE       Laws No.         Interim N       :660       Peet Prev The South Lise and _2200       Peet Frev The _MEBEL       Lise State         Num of Autoriset Transport Of Dial Dia Preve The South Lise and _2200       Peet Freve The _MEBEL       Lise State         Num of Autoriset Transport Of Dial Dial Dial Dial Dial Dial Dial Dial	·	Santa Fe, New Mex				xico 87504-2088			O. C. D.		
Operation         Well APT No.         30-005-62795           VATES PETROLEUM CORPORATION         30-005-62795         30-005-62795           Address         105 South 4th Sr., Artesta, New Mexico 84210         30-005-62795           Rescention Filling Clear Argoner foul         Obser (Picare explain)         New Yell         30-005-62795           Rescention Filling Clear Argoner foul         Campoint Grant Clear Control Internation Contro Internatintereast Control Internatintereast Control Internation	1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWABLE AND					AUTHORIZ	ATION	iesia, office		
VARSE PERFORJENT CORPORATION       30-005-62795         105       South 4th St., Artesia, New Mexico B8210       Other (Picase applied)         New Will       0       Charge is Transporter 0         Recognition       00       Charge is Transporter 0         New Will       00       Charge is Transporter 0         Recognition       00       Charge is Transporter 0         Recognition       00       Charge is Transporter 0         Recognition       00       Charge is Transporter 0         Respondent of persone person       Calegales Clar Clarked       San, Person The Links         Respondent of persone person       9       Diablo Proseelman Associated San, Person The Links       Lase Na.         Respondent of persone per		TC	D TRANS	SPOR	TOIL	AND NA	TURAL GA	Vell A	PI No.		]
103 South 4th St., Artesla, New Mexico 88210         New Wait Gill Char propried         New Wait Gill Char propried         Charge in Operate         In DESCRPTION OF WELL AND LEASE         Law Num         Data Later       N         Control       660         Path Finder AFT State       9         Diable Transport Charge Ch		RPORATIO	<u>м /</u>		V	/		30-	-005-6279	5	
Pacebolic priling (Chat prover Southerney S		Artesia	. New M	lexico	. 88	210					
Recompetions Contage to Opener Contiguent Contage to Opener Contiguent Contage to Opener Contiguent Contage to Opener Contagent Discret Di	Reason(s) for Filing (Check proper bax)						er (Please expla	in)			
Charge of operator       Callinghead Cite       Condensus         Index of operator of particle       Interpret of the second of particle of the second of the secon											
ad adder of periods openitor       Image: Construction openitor	Change in Operator										
Lass Num         Weil No.         Post Path finder         Kind of Lass         Lass No.           Dath Later         9         Diablo         Fusselman         Associated         State, Federfully         Loss No.           Lession         .         .         .         .         .         .         .         Liss         No.         Loss No.         Liss No.         No	If change of operator give name and address of previous operator				<u></u>						
Datable         Pathlinder         AFT State         Diablo         Pusselman         Associated         Sums, Federal/M Fed         LG 5246           Learies         Usit Latur         N         ; 660         Fee From The								1			
Location       Usin Later       N       . 660       Feet From The       SOULD, Lise and       2200       Feet From The       MESSE       Lise         Section       21       Township       103       Range       272       NMFM       Chaves       Country         III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS       Addess (for addess to which approved copy of his form is to be sent)       PO Box 159, Artesia, NM. 88210       Nmme of Audioasti Give addess to which approved copy of his form is to be sent)         Name of Audioast of Unice of Cataglesed Gas       Or Dy Gas II 20       PO Box 1188, Houston, TX 77151-1188       Whee T         Weil produced to it fields, if the inform any other fase or pool, give comminghing other number       I/O 100       PE       Not Ref       I/O 110-13-90         V. COMPLETION DATA       I/O 100       PE       I/O 100       PE       I/O 100       PE         Jass Stadad       Date Gangt, Ready to Field.       Ga 4010       PE       Ga 595'       I/O 100       East Same Reav       Diff Reav         Sig2.2' GR       R.B. RT, GR, etc.)       Name of Producing Formation       RS 305'       East Same Reav       Diff Reav         Jass Stadad       Date Completion - (X)       I/O 10       I/O 12       I/O 10       East Same Reav       Diff Reav         Jas2.2' GR		V V	1	•		-	Associat	State I			
Social     21     Township     10S     Rage     27E     INIPM.     Chaves     Country       III. DESIGNATION OF TANSPORTER OF OIL AND NATURAL GAS     Address (Give address to which approved copy of his form is to be sent)     PO Box 159, Artesia, NN 82210       New of Address (Transporter of Casingless Gis     or Condensate     Not 159, Artesia, NN 77151-1188     PO Box 1188, Houston, TX 77151-1188       If well produce of inputs, IK     10S     27E     YES     10-13-90       If dispeduation of inputs, IK     21     10S     27E     YES     10-13-90       If dispeduation of inputs, IK     21     Gis Upt and Weit     X     X     YES       Date Spadded     Date Completion - (X)     Oil Weit     X     X     YE     PI To D.       9-5-90     Completion - (X)     Oil Weit     X     X     YE     PI To D.       3222' GR     R. (R. (R. (R. (R. (R. (R. (R. (R. (R. (								<u> </u>			
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS       Interpreter Of Complexity of the form is to be seni)         III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS         Nave of Aubitistia Transporter Of OIL or Condecasts       INterpreter Of Complexity of Condecasts         IN and Aubitistia Transporter Of OIL of Condecasts       OF Dox 159, Artesia, Proved copy of this form is to be seni)         Pond Subtriate Transporter Of Camplesid Gas       or Dry Gas [II]         If this production is commingled with that from any other tests or pool, give commingling order number:       When ?         V: COMPLETION DATA       Oil Well Gas Well         Date Spadded       Date Complexion - (X)       Oil Well Gas Well         Op 5-90       Complexion is commingle order number:       Nor Well Wakover Despen       Plug Back [Same Ret' Diff Ret'	Unit Letter <u>N</u>	: 660	Fe	et From T	ne	South Lin	and <u>220</u>	) Fee	t From The	West	Line
Name of Autorized Transporter of Oil         or Condensate         Name of Autorized Transporter of Camplesta Car.           Name of Autorized Transporter of Camplesta Car.         PO Box 159, Artres1a, NM. 88210           Name of Autorized Transporter of Camplesta Car.         or Dry Car.         PO Box 159, Artres1a, NM. 88210           Yeal produces of triggista, in the sense of pool, give comminging order number:         None of Autorized Transporter of Camplesta Car.         None of Autorized Transporter of Camplesta Car.           Yeal produces of triggista, Type of Completion - (X)         Sec.         Twp, Rep. It gas a canualy consected?         Mater of None Car.           Designate Type of Completion - (X)         Oil Well         Cas. Well         New Well Wetower         Deserver           Data Spandod         Date Coupl. Rady to Produce Car.         Two Depth         File         PID.           0.10 - 22 - 90         Tool Depth         Fuse Depth         63951         63951           0.10 - 22 - 90         Tool Depth         Fuse Depth         63251         62251         62101           32221 CR         Fuse Sellman         62251         62101         64101         1/1 - 2 - 2         775 ex           12 - 3/4"         TOO-3/3/1"         9971         Fubre of Car.         64101         1/1 - 2 - 2         775 ex           - 1/2"         7.57	Section 21 Township	10S	Ra	nge	27E	, NI	мрм,	Ch	aves		County
Name of Autorized Transporter of Oil         or Condensate         Name of Autorized Transporter of Camplesta Car.           Name of Autorized Transporter of Camplesta Car.         PO Box 159, Artres1a, NM. 88210           Name of Autorized Transporter of Camplesta Car.         or Dry Car.         PO Box 159, Artres1a, NM. 88210           Yeal produces of triggista, in the sense of pool, give comminging order number:         None of Autorized Transporter of Camplesta Car.         None of Autorized Transporter of Camplesta Car.           Yeal produces of triggista, Type of Completion - (X)         Sec.         Twp, Rep. It gas a canualy consected?         Mater of None Car.           Designate Type of Completion - (X)         Oil Well         Cas. Well         New Well Wetower         Deserver           Data Spandod         Date Coupl. Rady to Produce Car.         Two Depth         File         PID.           0.10 - 22 - 90         Tool Depth         Fuse Depth         63951         63951           0.10 - 22 - 90         Tool Depth         Fuse Depth         63251         62251         62101           32221 CR         Fuse Sellman         62251         62101         64101         1/1 - 2 - 2         775 ex           12 - 3/4"         TOO-3/3/1"         9971         Fubre of Car.         64101         1/1 - 2 - 2         775 ex           - 1/2"         7.57											
Navajo Refining Co.       PO Box 159, Artesta, NM 88210         Phene of Automicel Transpore of Costinghead Cas       or Dry Cas       Artesta, NM 88210         Transwestern Pipeline Co.       PO Box 1188, Houston, TX 77151-1188         If will produces all or liquids, in the best and provide organization of that of the best and provide organization of that the the best and provide organization of the provide organization of the best and provide organization of the best of						Address (Giv	e address to wh	ich approved	copy of this form	n is to be se	ní)
Transwestern Pipeline Co.       PO Box 1188, Houston, TX 77151-1188         If well pockets all or liquids, juint Sec.       Twp.       Reg.       It pas actually connected?       When 7         If well pockets all or liquids.       K       21       105       27E       Wes 7         If well pockets all or liquids.       K       21       105       27E       YES       10-13-90         If well pockets all or liquids.       K       21       105       27E       YES       10-13-90         If well pockets all or liquids.       Name of Pockets all or liquids.       Name of Pockets all or liquids.       Plast States	Navajo Refining Co.										
Bit Focusion of units.       K       21       10S       27E       YES       10-13-90         If this production is comminging outer mamber:       If this production is comminging outer mamber:       Image: Completion - (X)       Diff Reary         Designate Type of Completion - (X)       Oil Well       Gas Well       New Well       Workover       Deepen       Plug Back Isame Realy Diff Reary         9-5-90       Diff Realy to Prod.       10-22-90       6440.0'       6395.'         Elevation (DF, RKB, RT, GR, etc.)       Name of Producing Formation       6295.'       Deeph         3822.'       GR       Fusselman       6295.'       Deeph         6295-6314 ', 6372-6378 '       Costing a rubindo Size       DeepH H SET       SACKS CEMENT         14-3/6 <sup>xt</sup> 10-3/4 <sup>th</sup> 997'       Prif Z D-2       775 sx         9-1/2 <sup>th</sup> 7-5/8 <sup>th</sup> 6410'       1/-2-2/2       785 sx         2-778 <sup>th</sup> 6410 '       1/-2-2/2       1875 sx       2         9-1/2 <sup>th</sup> 7-5/8 <sup>th</sup> 6410 '       1/-2-2/2       1875 sx         9-1/2 <sup>th</sup> 7-5/8 <sup>th</sup> 6410 '       1/-2-2/2       1875 sx         10-11/-2-2/2       1875 sx       6410 '       1/-2-2/2       1875 sx         1											
Production is commingled with this from any other lease or pool, give commingling order number:       Image: Complexition is commingled with this from any other lease or pool, give commingling order number:         IV. COMPLETION DATA       Oil Weil Case Weil Workover Deepen Plug Back Same Res'V Diff Res'V         Data Spacked       Date Complexion - (X)       X         Note Spacked       Date Complexion - (X)       X         V. COMPLETION DATA       Date Complexion - (X)       X         Data Spacked       Date Complexion - (X)       X         9-5-90       10-22-90       6410'         6295       6410'       6395'         Elevations (DF, RKB, RT, GR, etc.)       Name of Producting Formation       6295'         Bisspace       Fusselman       6295'       6410'         HOLE SIZE       CASING A TUBING SIZE       Depth Casing Shoe         6295-6314', 6372-6378'       CASING A TUBING SIZE       DepTH SET       SACKS CEMENT         14-37/4''       10-37/4''       997'       Chi / L - 2       775 s.x         9-1/2''       7-578'''       6410'       11-2       2       775 s.x         9-1/2'''       7-578'''       6410'       11-2       2       75 s.x         9       Totin must be after recovery of total values of load oil and must be equal to or exceed top allowab		Unit Sec. Twp. Rge.				is gas actually connected? When 1			?		
IV. COMPLETION DATA         Designate Type of Completion - (X)       New Well Workover Deepen Plug Back Same Resv Diff Resv         Date Spaded       Dist Completion - (X)       X       Total Depth       Plug Back Same Resv Diff Resv         Date Spaded       Date Completion - (X)       X       X       Y       Plutto       Plutto <td><u> </u></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>ber:</td> <td></td> <td>15-70</td> <td>· · · · ·</td> <td></td>	<u> </u>						ber:		15-70	· · · · ·	
Designate Type of Completion - (X)       X       Image of point of the po											
Date Spudded     Date Compil. Ready to Pod. 10-22-90     Total Depth     P.B.T.D. 6395'       Performions     10-22-90     6410'     6395'       Biterations (PF, RKB, RT, GR, etc.)     Name of Producing Formation     Top Git/Gas Pay     Tubing Depth 6254'       Biterations (PF, RKB, RT, GR, etc.)     Name of Producing Formation     Top Git/Gas Pay     Tubing Depth 6255'       Biterations     Fussel man     6295'     Depth Casing Shoe       6295-6314', 6372-6378'     CASING & AND CEMENTING RECORD     6410'       HOLE SIZE     CASING & TUBING SIZE     DEPTH SET     SACKS CEMENT       14-374''     10-374''     997'     Part ZLD -2     775 sx       9-1/2''     7-5/8''     6410'     11-2-9/2     1875 sx       9-1/2'''     7-5/8'''     6254'     Certag P     811'       V. TEST DATA AND REQUEST FOR ALLOWABLE     Old old and must be equal to or exceed top allowable for this depth or be for full 24 hours.)       Pate First New Oil Rue To Tank     Date of Test     Producing Method (Flow, pump, gas Iğl, etc.)       Length of Test     Oli - Bbis.     Casing Pressure     Choke Size       Actual Prod. Test -MCF/D     Length of Test     Bbis. Condensate/MMCF     Graviny of Condensate       6     24 hrs     6     42+       1000 ps1     17/00 ps1     Dix for sacorp.     Pk	Designate Type of Completion -		Oil Well	•			Workover 	Deepen	Plug Back  S	ame Res'v	Diff Res'v
Devision       Image of Producing Formation       Top Oil/Oss Pay       Tubing Depth         3822' GR       Fusselman       6295'       6295'         967000000       Depth Casing Shoe       6295'         6295-6314', 6372-6378'       0410'         HOLE SIZE         CASING & TUBING, CASING AND CEMENTING RECORD         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET         9-1/2"       7-5/8"       6410'         9-1/2"       7-5/8"       6410'         2-7/8"       6254'       200         V. TEST DATA AND REQUEST FOR ALLOWABLE       Image of test       217'         OIL WELL       (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)         Date First New Oil Run To Task       Date of Test       Producing Method (Flow, pump, gas 1/h, etc.)         Length of Test       Oil - Bbis.       Casing Pressure       Choke Size         Actual Prod. During Test       Oil - Bbis.       Bbis. Condensate/MMCF       Gravity of Condensate         6       Casing Pressure       Choke Size       Choke Size         2800       Largeh of Test       Bbis. Condensate/MMCF       Gravity of Condensate         6       Casing Pressure (Shut-in)       Choke		•	-	od.			L.,				
3822' GR       Fusselman       6295'       6254'         Perforations       0       Depth Casing Shoe       6410'         10150000000000000000000000000000000000											
6410'       100000000000000000000000000000000000	3822' GR	-				6295'			6254'		
TUBING, CASING AND CEMENTING RECORD         HOLE SIZE       CASING A TUBING SIZE       DEPTH SET       SACKS CEMENT         14-3/4"       10-3/4"       997'       for TD-2       775 sx       97         9-1/2"       7-5/8"       6410'       1/-2-2       20       1875 sx         9-1/2"       7-5/8"       6410'       1/-2-2       20       1875 sx         9-1/2"       7-5/8"       6254'       Comp 4'       Bl*         V. TEST DATA AND REQUEST FOR ALLOWABLE       011 well.       6254'       Comp 4'       Bl*         OIL WELL       (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for thir depth or be for full 24 howrs.)       Producing Method (Flow, pump, gas lift, etc.)         Date First New Oil Run To Tank       Date of Test       Producing Method (Flow, pump, gas lift, etc.)       Casing Pressure       Choke Size         Actual Prod. During Test       Oil - Bbis.       Water - Bbis.       Gas- MCF       Casing Pressure (Shut-in)         Back Pressure       1700 psi       24 hrs       Casing Pressure (Shut-in)       Phy       Phy         Back Pressure       1700 psi       Pkr       17/64''       OIL CONSERVATION DIVISION         Division have been complete to the best o		1							-		
14-3/4"       10-3/4"       997'       Pot ZD-2       775 sx         9-1/2"       7-5/8"       6410'       1/-2-0/       1875 sx         9-1/2"       7-5/8"       6410'       1/-2-0/       1875 sx         9-1/2"       7-7/8"       6254'       24mg 4'       814'         V. TEST DATA AND REQUEST FOR ALLOWABLE         OIL WELL (fest must be after recovery of total volume of load ail and must be equal to or exceed top allowable for this depth or be for full 24 hours.)         Date First New Oil Rus To Tank       Date of Test       Producing Method (Flow, pump, gas lift, etc.)         Leagth of Test       Tubing Pressure       Casing Pressure       Casing Pressure         Actual Prod. Test - MCF/D       Length of Test       Bbls.       Gas- MCF         Actual Prod. Test - MCF/D       Length of Test       Bbls.       Gas- MCF         Actual Prod. Test - MCF/D       Length of Test       Bbls.       Casing Pressure       Choke Size         2800       24 hrs       6       Casing Pressure (Shut-in)       Dicke Size         Back Pressure       1700 psi       Pkr       17/64"       Oil CONSERVATION DIVISION         Division have bees compiled with ad that the information given above is true and complete to the best of my prowledge and belief.       OIL CONSERVATION DIVISION     <	0293-0314, 0372-0378	TUBING, CASING AND				CEMENTING RECORD			· · · · · · · · · · · · · · · · · · ·		
9-1/2"       7-5/8"       6410'       1/-5-92       1875 sx         9-1/2"       2-7/8"       6254'       6254'       6254'         V. TEST DATA AND REQUEST FOR ALLOWABLE       OIL WELL       (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for thir depth or be for full 24 hours.)         Date First New Oil Run To Tank       Date of Test       Producing Method (Flow, pump, gas lift, etc.)         Casing Pressure       Casing Pressure       Choke Size         Actual Prod. During Test       Oil - Bbls.       Gas-MCF         GAS WELL       Casing Pressure       Choke Size         Actual Prod. During Test       Oil - Bbls.       Bbls. Condensate/MMCF       Gravity of Condensate         2800       24 hrs       6       42+         Casing Pressure       1700 psi       Pkr       17/64"         VI. OPERATOR CERTIFICATE OF COMPLIANCE       Pkr       0IL CONSERVATION DIVISION         Division have best complied with and that the information given above is true and complete to the best of my throwledge and belief.       ORIGINAL SIGNED BY         Mike wittLiaMMS       SUPERVISOR, DISTRICT If       Title	HOLE SIZE	CASING & TUBING SIZE									
V. TEST DATA AND REQUEST FOR ALLOWABLE         OIL WELL       (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)         Date First New Oil Run To Tank       Date of Test         Date First New Oil Run To Tank       Date of Test         Producing Method (Flow, pump, gas lift, etc.)         Length of Test       Tubing Pressure         Actual Prod. During Test       Oil - Bbls.         GAS WELL       Casing Pressure         Actual Prod. Test - MCF/D       Length of Test         Bilis. Condensate/MMCP       Gravity of Condensate         Actual Prod. Test - MCF/D       Length of Test         Bilis. Condensate/MMCP       Gravity of Condensate         Actual Prod. Test - MCF/D       Length of Test         Back Pressure       Tubing Pressure (Shut-in)         Back Pressure       Tubing Pressure (Shut-in)         Back Pressure       Tool psi         VI. OPERATOR CERTIFICATE OF COMPLIANCE       Pkr         I hereby certify that the rules and regulations of the Oil Conservation         Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.         Without With State       Godlett, Production Supervisor         Witharre       Godlett, Production Supervisor     <	-	7-5/8"				6410' //			1		
OIL WELL       (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)         Date First New Oil Run To Tank       Date of Test         Producing Method (Flow, pump, gas lift, etc.)         Length of Test       Tubing Pressure         Actual Prod. During Test       Oil - Bbls.         GAS WELL       Gas- MCF/D         Actual Prod. Test       Oil - Bbls.         Actual Prod. Test       Oil - Bbls.         Back Pressure       110bing Pressure (Shul-in)         Back Pressure       1700 psi         Pkr       17/64"         VI. OPERATOR CERTIFICATE OF COMPLIANCE       Pkr         I hereby certify that the rules and regulations of the Oil Conservation       Division have been complete to the best of my knowledge and belief.         Olit CONSERVATION DIVISION       Date Approved       0CT 3 0 1990         Mitfanture       ORIGINAL SIGNED BY         Witantta Goodlett, Production Supervisor       SUPERVISOR, DISTRICT IF         Pristed Name       Title       Title		2-7/8"				6254' cm		comp 4	BIY		
OIL WELL       (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)         Date First New Oil Run To Tank       Date of Test         Producing Method (Flow, pump. gas lift, etc.)         Length of Test       Tubing Pressure         Actual Prod. During Test       Oil - Bbls.         GAS WELL       Gas- MCF         Actual Prod. Test       Oil - Bbls.         Actual Prod. Test       Oil - Bbls.         Back Pressure       Length of Test         1700 ps1       Pressure (Shul-in)         Back Pressure       1700 ps1         VI. OPERATOR CERTIFICATE OF COMPLIANCE       Pkr         I hereby certify that the rules and regulations of the Oil Conservation       Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.         Olic T 3 0 1990       ORIGINAL SIGNED BY         Mikfenture       ORIGINAL SIGNED BY         Mikfenture       Title	V TEST DATA AND REQUES	T FOR AI	LOWAB	LE		l		/	1		
Length of Test       Tubing Pressure       Casing Pressure       Choke Size         Actual Prod. During Test       Oil - Bbls.       Water - Bbls.       Gas - MCF         GAS WELL       Actual Prod. Test - MCF/D       Length of Test       Bbls. Condensate/MMCF       Gravity of Condensate         Actual Prod. Test - MCF/D       Length of Test       Bbls. Condensate/MMCF       Gravity of Condensate         Actual Prod. Test - MCF/D       Length of Test       Bbls. Condensate/MMCF       Gravity of Condensate         2800       24 hrs       6       42+         Gasing Pressure (Shut-in)       Back Pressure (Shut-in)       Choke Size         Back Pressure       1700 psi       Pkr       17/64"         VI. OPERATOR CERTIFICATE OF COMPLIANCE       Pkr       0IL CONSERVATION DIVISION         Invision have been complete to the best of my knowledge and belief.       OIL CONSERVATION DIVISION         Mummuta       Actual       Godlett, Production Supervisor       SUPERVISOR, DISTRICT If         Witentia Name       Tube       Tube       Title       Title	OIL WELL (Test must be after re	ecovery of tota	d volume of l	load oil a	nd must					r full 24 hou	rs.)
Length of Test       Tubing Pressure       Casing Pressure         Actual Prod. During Test       Oil - Bbls.       Water - Bbls.       Gas- MCF         GAS WELL       Actual Prod. Test - MCF/D       Length of Test       Bbls. Condensate/MMCF       Gravity of Condensate         Actual Prod. Test - MCF/D       Length of Test       24 hrs       Bbls. Condensate/MMCF       Gravity of Condensate         Actual Prod. Test - MCF/D       Length of Test       24 hrs       6       42+         Casing Pressure (Shut-in)       Back Pressure       Tubing Pressure (Shut-in)       Choke Size         Back Pressure       1700 psi       Pkr       17/64"         VI. OPERATOR CERTIFICATE OF COMPLIANCE       OIL CONSERVATION DIVISION         I hereby certify that the rules and regulations of the Oil Conservation       Division abvo bees complied with and that the information given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION DIVISION         Mixter Mittage       Actual Actua	Date First New Oil Run To Tank	Date of Test				Producing M	iethoù ( <i>r iow</i> , pi	ump, gas iyi, e	<i>ic.j</i>		
Actual Prod. During Test       Oil - Bbls.       Watch Doil.         GAS WELL       Actual Prod. Test - MCF/D       Length of Test       Bbls. Condensate/MMCF       Gravity of Condensate         2800       24 hrs       6       42+         Testing Method (pitot, back pr.)       Tubing Pressure (Shut-in)       Choke Size       Actual Prod. Dir.         Back Pressure       1700 psi       Pkr       17/64"         VI. OPERATOR CERTIFICATE OF COMPLIANCE       Pkr       0IL CONSERVATION DIVISION         I hereby certify that the rules and regulations of the Oil Conservation       Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION DIVISION         Date Approved       JCT 3 0 1990       By       MiKE WILLIAMS         Suprature       Suprature       ORIGINAL SIGNED BY       SUPERVISOR, DISTRICT IP         Tribled Name       Title       Title       Title       Title	Length of Test	Tubing Pressure				Casing Pressure			Choke Size		
GAS WELL         Actual Prod. Test - MCF/D       Length of Test         2800       24 hrs         Testing Method (pitot, back pr.)       Tubing Pressure (Shut-in)         Back Pressure       1700 psi         VI. OPERATOR CERTIFICATE OF COMPLIANCE       Pkr         I hereby certify that the rules and regulations of the Oil Conservation       Pkr         Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION DIVISION         Date Approved       0CT 3 0 1990         Mike Willliams       Mike Williams         Strature       Title	Actual Prod During Test	Oil - Bbls			Water - Bbls.			Gas- MCF			
Actual Prod. Test - MCF/D       Length of Test       Bils. Condensate/MMCF       Gravity of Condensate         2800       24 hrs       6       42+         Testing Method (pitot, back pr.)       Tubing Pressure (Shut-in)       Choke Size         Back Pressure       1700 psi       Pkr       17/64"         VI. OPERATOR CERTIFICATE OF COMPLIANCE       Pkr       01L CONSERVATION DIVISION         I hereby certify that the rules and regulations of the Oil Conservation       Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION DIVISION         Mixter       Jointia Goodlett, Production Supervisor       ORIGINAL SIGNED BY         Mike Williams       SUPERVISOR, DISTRICT IS         Title       Title	Actual 1100: Daning 144										
2800     24 hrs     6     42+       Testing Method (pitot, back pr.)     Tubing Pressure (Shut-in)     Casing Pressure (Shut-in)     Choke Size       Back Pressure     1700 psi     Pkr     17/64"       OIL CONSERVATION DIVISION       Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.     OIL CONSERVATION DIVISION       Date Approved     ICT 3 0 1990       Mike WithLiAMS     Mike WithLiAMS       Signature     Mike WithLiAMS       Viantla     Godlett, Production Supervisor       Tritle     Title						Dbl. Carde			Crewity of Co	ndensale	
Testing Method (pilot, back pr.)       Tubility Treadile (Silick th)         Back Pressure       1700 psi         VI. OPERATOR CERTIFICATE OF COMPLIANCE       Pkr         I hereby certify that the rules and regulations of the Oil Conservation       OIL CONSERVATION DIVISION         Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION DIVISION         Date Approved       0CT 3 0 1990         Mike Williams       ORIGINAL SIGNED BY         By       Mike Williams         Viante       Title		24 hrs				6			42+		
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. <i>Mixe Mitte Wittenson</i> <i>Signature</i> <i>Printed Name</i> <i>Printed Name</i> <i>VI. OPERATOR CERTIFICATE OF COMPLIANCE</i> <i>I hereby certify that the rules and regulations of the Oil Conservation</i> Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. <i>Mixe Wittenson</i> <i>Date Approved</i> <i>Date Approved</i> <i>Date Mixe Wittenson</i> <i>SUPERVISOR, DISTRICT IF</i> <i>Title</i>		-				-					
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved <u>OCT 3 0 1990</u> ORIGINAL SIGNED BY By <u>MIKE WILLIAMS</u> SUPERVISOR, DISTRICT IN Title		_!			<u> </u>	-1					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved <u>OCT 3 0 1990</u> Date Approved <u>OCT 3 0 1990</u> Date Approved <u>ORIGINAL SIGNED BY</u> By <u>MIKE WILLIAMS</u> SUPERVISOR, DISTRICT IN Title					ئى		OILCO	<b>ISERV</b>	ATION E	DIVISIO	N
Original Signature     Original Signed BY       Juantta Goodlett, Production Supervisor     By     Mike Williams       Printed Name     Title     Title	Division have been complied with and	that the inforr	nation given			Data Approved 0.007 8 0 1990					
Signature Juanita Goodlett, Production Supervisor Printed Name Title Title	$\bigcirc$ $\land$ $\land$	/				Dat					
Juantea Goodlett, Production Supervisor     SUPERVISOR, DISTRICT IP       Printed Name     Title     Title		bodl	its			By ORIGINAL SIGNED BY					
	Juanita Goodlett, Pro	duction	Superv	isor		SUPERVISOR, DISTRICT I					
10-23-90 505/748-1471	Printed Name 10-23-90	50	5/748-1	471	<u> </u>	Title	€		,		
Date Telephone No.	Dale		Telept	ione No.	-						

-

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.