

OIL CONSERVATION DIVISION

TRICT I
O. Box 1980, Hobbs, NM 88240

TRICT II
O. Drawer DD, Artesia, NM 88210

TRICT III
00 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87508

SEP - 8 1993

WELL API NO. 30-005-62795
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG-5246
7. Lease Name or Unit Agreement Name Pathfinder AFT State
8. Well No. 9
9. Pool name or Wildcat Diablo Fusselman Assoc.

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
Name of Operator YATES PETROLEUM CORPORATION
Address of Operator 105 South 4th St., Artesia, NM 88210
Well Location Unit Letter <u>N</u> : <u>660</u> Feet From The <u>South</u> Line and <u>2200</u> Feet From The <u>West</u> Line Section <u>21</u> Township <u>10S</u> Range <u>27E</u> NMPM <u>Chaves</u> County

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3822' GR
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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER: <u>Acidize perms.</u> <input checked="" type="checkbox"/></p>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CONTINUED FROM PAGE 1:

TIH w/bit, collars and tubing. TIH w/packer and tubing to 6220'. TIH w/1-11/16" tubing gun and perforated 2 holes at 6340'. TOOH. Set packer at 6330'. Pressured annulus to 200 psi. Swabbed. Tubing dry. Loaded tubing with 2% KCL water and pressured to 200 psi for 10 minutes. Unset packer. TOOH w/tubing and packer. TIH w/sand jet tool and tubing. Correlated sand jet tool into place at 6300'. Cut 2 sand jet holes at 6300'. Followed cuts with 250 gallons 15% NEFE acid. Pulled up 6' and cut 2 sand jet holes at 6294'. Followed cut with 250 gallons 15% NEFE acid. Reversed hole clean at 6300'. Dropped down to 6332' and reversed hole clean. TOOH w/tubing and sand jet tool. TIH w/RBP, packer and tubing. Set RBP at 6328'. Tested to 1000#. Set packer at 6259'. Pressured annulus to 200 psi. Swabbed. Acidized sand jets cuts at 6300' and 6294' with 500 gallons 15% NEFE acid.

CONTINUED BELOW:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE <u>Rusty Klein</u>	TITLE <u>Production Clerk</u> DATE <u>Aug. 28, 1993</u>
TYPE OR PRINT NAME <u>Rusty Klein</u>	TELEPHONE NO. <u>505/748-1471</u>

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Swabbed & flowed. Released to production department.