

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-005-62795
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	LG-5246
7. Lease Name or Unit Agreement Name	Pathfinder AFT State
8. Well No.	9
9. Pool name or Wildcat	Diablo Fusselman, Assoc.
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
3822' GR	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	YATES PETROLEUM CORPORATION
3. Address of Operator	105 South 4th St., Artesia, NM 88210
4. Well Location	Bottom Hole Location: 1520' FSL, 2600' FWL - Sec. 21-T10S-R27E (Unit K, NESW)
5. Face: Unit Letter	N : 660 Feet From The South Line and 2200 Feet From The West Line
6. Section	21
7. Township	10S
8. Range	27E
9. NMPM	Chaves
10. County	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Operations suspended <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-13-97 - TOOH and laid down fish. BHA was packed full of cuttings. Cleaned out float sub and motor. Motor tested okay. TIH with 6-1/8" bit and 3-1/2" drillpipe, collars and jars. Circulated bit down to 5986'. Bit torqued up numerous times. Washed down to 6079'. Getting large quantities of shale back. Drillpipe packed off and became stuck. Jarred drill pipe loose and pulled bit up inside casing at 5923'. At report time - circulating large pieces of shale out of hole.

9-14-97 - Washed and reamed bit down to 6080'. Bit acts like it's trying to pack off. Circulating up mass quantities of shale. Pulled up to 5986' and circulated 2 hours. TOOH. TIH with bull plug, 8' x 2-7/8" sub, 4' x 2-7/8" perforated sub, 8 joints of 2-7/8" tubing and 3-1/2" drillpipe to 6024'. Circulate for 4 hours. Spot 60 sacks Class C cement and 1% friction reducer at 17 ppg at 6024'. Pulled 10 joints drillpipe and reversed with 80 bbls of mud. Displaced 7-5/8" casing with 2% KCL water. TOOH. Shut down. WOC & wait on orders.

9-15-97 - Shut down. Waiting on orders.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Operations Technician DATE Sept. 29, 1997

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY THE N. GUM
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____ DATE SEP 26 1997

CONDITIONS OF APPROVAL, IF ANY: