| | | | .55 |
|--|---|---------------------------|--|
| Submit 3 Copies To Appropriate District | State of New Mex | cico | Form C-103 |
| Office District I | Energy, Minerals and Natur | al Resources | Revised March 25, 1999 WELL API NO. |
| 1625 N. French Dr., Hobbs, NM 88240 District II | OH CONCEDUATION | DIVICION | 30-005-62795 |
| 811 South First, Artesia, NM 88210 | OIL CONSERVATION 1220 South St. Fran | | 5. Indicate Type of Lease |
| District III 1000 Rio Brazos Rd., Aztec, NM 87410 | Santa Fe, NM 87 | | STATE X FEE 6. State Oil & Gas Lease No. |
| <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM | , | | LG-5246 |
| 87505 SUNDRY NOTIO | CES AND REPORTS ON WELLS | | 7. Lease Name or Unit Agreement Name: |
| (DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.) | SALS TO DRILL OR TO DEEPEN OR PLU | JG BACK TO A JR SUCH | Pathfinder AFT State |
| 1. Type of Well: Oil Well Gas Well X | Other | A (19) | |
| 2. Name of Operator | | | 7. Well No. #9 |
| Yates Petroleum Corpo | ration RF | CEINED SI | 8. Pool name or Wildcat |
| 3. Address of Operator 105 S. 4th Street Artes | ia, NM 88210 | ARTESIA 67 | Undes. Diablo Wolfcamp Gas |
| 4. Well Location | | | |
| Unit Letter N: 660 feet from the South line and 2200 feet from the West line | | | |
| Section 21 | Township 10S Range | | NMPM Chaves County |
| | 10. Elevation (Show whether DI | | |
| 3822' GR 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data | | | |
| NOTICE OF IN | | SUB | SEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK | PLUG AND ABANDON | REMEDIAL WORK | CASINO |
| TEMPORARILY ABANDON | CHANGE PLANS | COMMENCE DRII | LING OPNS. PLUG AND ABANDONMENT |
| PULL OR ALTER CASING | MULTIPLE COMPLETION | CASING TEST AN CEMENT JOB | D |
| OTHER: | | OTHER: plug bac | ck, perforate and acidize |
| Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of | | | |
| starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. | | | |
| 3/1/02 - MIRU pulling unit. | | | |
| 3/4/02 – Set CIBP at 5910'. Perforate Wolfcamp 5751-5762', 24 holes, .42". 3/5/02 – Cap CIBP with 10' cement. | | | |
| 3/6/02 – Acidize perfs 5751-5762' with 1100 gals 7.5% IC HCL. Swab and flow test. | | | |
| 3/8/02 – Set blanking plug in packer at 5680'. Perforate Wolfcamp 5508-5546' with 78 holes, .42". 3/12/02 – Acidize perfs 5508-5546' with 1900 gals 7.5% IC HCL. Swab and flow test. | | | |
| 3/12/02 - Acidize peris 5508-5548 with 1700 gais 7.5% to the E. Swab and now less. 3/15/02 - Rig down and turn well to production department. | | | |
| O/10/02 Mg down and ton | | | |
| | | | |
| I hereby certify that the information | on above is true and complete to the | best of my knowled | lge and belief. |
| March 29 2002 | | | |
| SIGNATURE SURGE H | P | ngineering lec | Telephone No. 505-748-1471 |
| Type or print name Sugar Herpin Telephone No. 505-748-1471 (This space for State use) OBIGINAL SIGNED BY TIM W. GUM | | | |
| APPPROVED BY | DISTRICT IN SUPERVISOR TITLE | + 191 | DATE APR 0 3 20 |
| Conditions of approval, if any: | | | |

