

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-104  
Revised July 28, 2000

Submit to Appropriate District Office  
5 Copies

☐ AMENDED REPORT

## I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

|   |   |   |
|---|---|---|
| <sup>1</sup> Operator name and Address<br><b>Yates Petroleum Corporation<br/>105 South Fourth Street<br/>Artesia NM 88210</b> |   | <sup>2</sup> OGRID Number<br><b>025575</b>  |
| <b>Note: Verbal approval received from Stogner with Santa Fe OCD for NSL</b>  |   | <sup>3</sup> Reason for Filing Code/ Effective Date<br><b>RT of Wolfcamp perfs 5508-5546' for the month of March, 2002<br/>Request 30,000 MCF gas</b> |
| <sup>4</sup> API Number<br><b>30-005-62795</b>  | <sup>5</sup> Pool Name<br><b>Undes. Diablo Wolfcamp Gas</b> | <sup>6</sup> Pool Code<br><b>76053</b>  |
| <sup>7</sup> Property Code<br><b>012626</b>   | <sup>8</sup> Property Name<br><b>Pathfinder AFT State</b>   | <sup>9</sup> Well Number<br><b>#9</b>   |

## II. <sup>10</sup> Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South Line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| N             | 21      | 10S      | 27E   |         | 660           | South            | 2200          | West           | Chaves |

## <sup>11</sup> Bottom Hole Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
|               |         |          |       |         |               |                  |               |                |        |

| <sup>12</sup> Lse Code | <sup>13</sup> Producing Method Code | <sup>14</sup> Gas Connection Date | <sup>15</sup> C-129 Permit Number | <sup>16</sup> C-129 Effective Date | <sup>17</sup> C-129 Expiration Date |
|------------------------|-------------------------------------|-----------------------------------|-----------------------------------|------------------------------------|-------------------------------------|
| S                      | F                                   |                                   |                                   |                                    |                                     |

## III. Oil and Gas Transporters

| <sup>18</sup> Transporter OGRID | <sup>19</sup> Transporter Name & Address                             | <sup>20</sup> POD | <sup>21</sup> O/G | <sup>22</sup> POD ULSTR Location and Description |
|---------------------------------|--|-------------------|-------------------|--|
| 138648                          | Amoco P/L Int. Trucking<br>502 N. West Avenue<br>Levelland, TX 79336 | 2831886           | O                 | Unit K - Section 21 T10S-R24E                    |
| 147831                          | Agave Energy Co.<br>105 South Fourth St<br>Artesia, NM 88510         | 2831887           | G                 | Unit K - Section 21 T10S-R24E                    |
|                                 |  |                   |                   |  |
|                                 |  |                   |                   |  |
|                                 |  |                   |                   |  |

## IV. Produced Water

| <sup>23</sup> POD | <sup>24</sup> POD ULSTR Location and Description |
|-------------------|--|
| 2831888           | Unit K - Section 21 T10S-R24E                    |

## V. Well Completion Data

| <sup>25</sup> Spud Date | <sup>26</sup> Ready Date           | <sup>27</sup> TD        | <sup>28</sup> PBTD         | <sup>29</sup> Perforations | <sup>30</sup> DHC, MC |
|-------------------------|------------------------------------|-------------------------|----------------------------|----------------------------|-----------------------|
|                         |                                    |                         |                            |                            |                       |
| <sup>31</sup> Hole Size | <sup>32</sup> Casing & Tubing Size | <sup>33</sup> Depth Set | <sup>34</sup> Sacks Cement |                            |                       |
|                         |                                    |                         |                            |                            |                       |
|                         |                                    |                         |                            |                            |                       |
|                         |                                    |                         |                            |                            |                       |
|                         |                                    |                         |                            |                            |                       |
|                         |                                    |                         |                            |                            |                       |

## VI. Well Test Data

|  |                                 |                               |   |                             |   |
|--|---------------------------------|-------------------------------|---|-----------------------------|---|
| <sup>35</sup> Date New Oil   | <sup>36</sup> Gas Delivery Date | <sup>37</sup> Test Date       | <sup>38</sup> Test Length<br><b>24 hrs.</b>   | <sup>39</sup> Tbg. Pressure | <sup>40</sup> Csg. Pressure                 |
| <sup>41</sup> Choke Size   | <sup>42</sup> Oil               | <sup>43</sup> Water           | <sup>44</sup> Gas   | <sup>45</sup> AOF           | <sup>46</sup> Test Method<br><b>Flowing</b> |
| <sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.<br>Signature: <i>Susan Herpin</i> |                                 |                               | <b>OIL CONSERVATION DIVISION<br/>ORIGINAL SIGNED BY TIM W. GUM<br/>DISTRICT II SUPERVISOR</b> |                             |   |
| Printed name:<br><b>Susan Herpin</b>   |                                 |                               | Title:  |                             |   |
| Title:<br><b>Engineering Technician</b>  |                                 |                               | Approval Date:<br><b>APR 04 2002</b>  |                             |   |
| Date:<br><b>March 28, 2002</b>   |                                 | Phone:<br><b>505-748-1471</b> |   |                             |   |

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