State Lease 6 copies	State of New Mexico State				Form C-105 Revised March 25, 1999			
Fee Lease - 5 copies		22 mine		ulai Resources	WE	L API NO.		clst
District I 1625 N. French Dr., Hob	bs NM 88240	ວິ″ີ 🔺	E C					n M.
District II	0	/ · · A ·	Oil Conservation D			05-62795	Tanna	
811 South First, Artesia. District III	NM 88210 2	APR 201	1220 South St. Fran		5. In	dicate Type of		BAMY
1000 Rio Brazos Rd., Az	tec, NM 87410	RECEIVE	Satility to this of	(505		STATE X	FEE	
District IV 1220 S. St. Francis Dr., S					State	Oil & Gas Lea	ise No.	CENY
1220 S. St. Francis Dr., S	anta Fe. NM 8 505	OCD · ARTI	ESIA		LG-			Υ '
WELL COL	MPI ETION	OR RECON	APLETION REPOR	RT AND LOG		dent best with		
la. Type of Well:	WI LLIJOIN	<u> </u>		······	7. L	ease Name or Un	it Agreeme	nt Name
OIL WELL	GAS WELL X	DRY E	OTHER					
b. Type of Completi			0111E1(Path	finder AFT	State	
NEW WOF		PLUC						
WELL OVE		BACK	X RESVR. X OTH	ER Recompletion				
						17-11 N		
2. Name of Operator					8. Well No.			
Yates Petrole	um Corpor	ation			#9			
3. Address of Operato	or					ool name or Wild		
105 South 4 th	St., Artesia	, NM 88210	0			les. Diablo	Wolfco	amp Gas
4. Well Location								
Unit Letter	N : 660	Feet From T	The <u>South</u> Line		Feet Fron	n The <u>Wes</u>		Line
Section	21	Township	10S Rang	e 27E	NM			County
10. Date Spudded	11. Date T.D. R	eached 12. Da	te Compl. (Ready to Prod.)	13. Elevations (D	F& RKB.	RT, GR, etc.)	14. Ele	v. Casinghead
- t-								
N/A	N/A		3/15/02	3	822' G	\$R		
15. Total Depth	16. Plug Ba	ck T.D	17. If Multiple Compl. How	Many 18. Interval	s Rotar	y Tools	Cable	e Tools
ier reim Bepin			Zones?	Drilled By				
6410'	50	200'						
19. Producing Intervi	alls) of this comp	letion - Top. Bott	om, Name			20. Was 1	Directional	Survey Made
		ienon topreon	•••••			No		
5508-5546' V	voircamp		1 90 bit and a later					
5751-5762' W	olfcamp Sl	below page	cker with blanking	g plug		Was Well Cored		
21. Type Electric and	1 Other Logs Run							
None on rec	ompletion				No			
23.		CASIN	GRECORD (Report					
		100 10 100	DEPTH SET	HOLE SIZE	- 1 C	EMENTING RE	CORD	AMOUNT PULLED
CASING SIZE	WEIGH	HT LB./FT.						
		40.5#	997'	14-3/4	1"	In Place	<u>. </u>	
10-3	/4"	40.5#			1"	In Place In Place		
	/4"		997'	14-3/4	1"	In Place		
10-3, 7-5	/4"	40.5#	997' 6410' LINER RECORD	14-3/4 9-1/2	1"	In Place	RECORI	
10-3 7-5 24.	/4"	40.5#	997' 6410'	14-3/4 9-1/2	1" 2"	In Place		D PACKER SET
10-3, 7-5	/4" /8" 29.	40.5# 7# & 26.4#	997' 6410' LINER RECORD	14-3/4 9-1/2 SCREEN	1 " 2 " 25. SIZE 2-7/8 "	TUBING	RECORI H SET 1'	PACKER SET 5430'
10-3, 7-5 24. SIZE	/4" /8" 29. TOP	40.5# 7# & 26.4# BOTTOM	997' 6410' LINER RECORD	14-3/4 9-1/2 SCREEN	1 " 2 " 25. SIZE 2-7/8 " FRACTU	In Place TUBING DEP1 542 JRE, CEMENT	RECORI H SET 1' SQUEE2	PACKER SET 5430' ZE, ETC.
10-3 7-5 24. SIZE 26. Perforation rec	/4" /8" 29. TOP cord (interval, size	40.5# 7# & 26.4# BOTTOM , and number)	997' 6410' LINER RECORD	14-3/4 9-1/2 SCREEN	1 " 2 " 25. SIZE 2-7/8 " FRACTU	TUBING	RECORI H SET 1' SQUEE2	PACKER SET 5430' ZE, ETC.
10-3, 7-5 24. SIZE 26. Perforation rec 5751-5762'	/4" /8" 29. TOP cord (interval, size 24 holes	40.5# 7# & 26.4# BOTTOM , and number) .42"	997' 6410' LINER RECORD SACKS CEMENT	14-3/4 9-1/2 SCREEN 27. ACID. SHOT, DEPTH INTERVAL	4 " 2" 25. SIZE 2-7/8 " FRACTU AM	In Place TUBING DEPT 542 JRE, CEMENT OUNT AND KIN	RECORI H SET 1' SQUEEZ D MATER	PACKER SET 5430' ZE, ETC.
10-3, 7-5 24. SIZE 26. Perforation rec 5751-5762' (Note – perfs	/4" /8" 29. TOP cord (interval, size 24 holes 5751-5762' c	40.5# 7# & 26.4# BOTTOM , and number) .42" are currently	997' 6410' LINER RECORD	14-3/4 9-1/2 SCREEN 27. ACID. SHOT. DEPTH INTERVAL 5751-5762'	4 " 2 " 25. SIZE 2-7/8 " FRACTU AM 11(In Place TUBING DEPT 542 JRE, CEMENT OUNT AND KIN 20 gals 7.5%	RECORI H SET I' SQUEEZ D MATER IC HCL	PACKER SET 5430' ZE, ETC.
10-3, 7-5 24. SIZE 26. Perforation rec 5751-5762' (Note – perfs with blanking	/4" /8" 29. TOP 24 holes 5751-5762' c plug set at s	40.5# 7# & 26.4# BOTTOM , and number) .42" are currently 5680')	997' 6410' LINER RECORD SACKS CEMENT	14-3/4 9-1/2 SCREEN 27. ACID. SHOT, DEPTH INTERVAL	4 " 2 " 25. SIZE 2-7/8 " FRACTU AM 11(In Place TUBING DEPT 542 JRE, CEMENT OUNT AND KIN	RECORI H SET I' SQUEEZ D MATER IC HCL	PACKER SET 5430' ZE, ETC.
10-3, 7-5 24. SIZE 26. Perforation rec 5751-5762' (Note – perfs	/4" /8" 29. TOP cord (interval, size 24 holes 5751-5762' c	40.5# 7# & 26.4# BOTTOM , and number) .42" are currently	997' 6410' LINER RECORD SACKS CEMENT	14-3/4 9-1/2 SCREEN 27. ACID. SHOT, DEPTH INTERVAL 5751-5762' 5508-5546'	4 " 2 " 25. SIZE 2-7/8 " FRACTU AM 11(In Place TUBING DEPT 542 JRE, CEMENT OUNT AND KIN 20 gals 7.5%	RECORI H SET I' SQUEEZ D MATER IC HCL	PACKER SET 5430' ZE, ETC.
10-3, 7-5 24. SIZE 26. Perforation rec 5751-5762' (Note – perfs with blanking	/4" /8" 29. TOP 24 holes 5751-5762' c plug set at s	40.5# 7# & 26.4# BOTTOM , and number) .42" are currently 5680')	997' 6410' LINER RECORD SACKS CEMENT	14-3/4 9-1/2 SCREEN 27. ACID. SHOT. DEPTH INTERVAL 5751-5762' 5508-5546'	4 " 2 " 25. SIZE 2-7/8 " FRACTU AM 11(In Place TUBING DEPT 542 JRE, CEMENT OUNT AND KIN 20 gals 7.5%	RECORI H SET I' SQUEEZ D MATER IC HCL	PACKER SET 5430' ZE, ETC.
10-3, 7-5 24. SIZE 26. Perforation rec 5751-5762' (Note – perfs with blanking 5508-5546' 28	/4" /8" 29. TOP 24 holes 5751-5762' c plug set at 5 78 holes	40.5# 7# & 26.4# BOTTOM , and number) .42" are currently 5680') .42"	997' 6410' LINER RECORD SACKS CEMENT SI below packer PRC	14-3/4 9-1/2 SCREEN 27. ACID. SHOT. DEPTH INTERVAL 5751-5762' 5508-5546'	4" 2" 25. SIZE 2-7/8" FRACTU AM 110 190	In Place TUBING DEPT 542 JRE, CEMENT OUNT AND KIN 00 gals 7.5% 00 gals 7.5%	RECORI H SET I' SQUEEZ D MATER IC HCL IC HCL	PACKER SET 5430' ZE, ETC.
10-3, 7-5 24. SIZE 26. Perforation rec 5751-5762' (Note – perfs with blanking 5508-5546'	/4" /8" 29. TOP 24 holes 5751-5762' c plug set at 5 78 holes	40.5# 7# & 26.4# BOTTOM , and number) .42" are currently 5680') .42"	997' 6410' LINER RECORD SACKS CEMENT SI below packer SI below packer PRC	14-3/4 9-1/2 SCREEN 27. ACID. SHOT. DEPTH INTERVAL 5751-5762' 5508-5546'	4" 2" 25. SIZE 2-7/8" FRACTU AM 110 190	In Place TUBING DEPT 542 JRE, CEMENT OUNT AND KIN 20 gals 7.5%	RECORI H SET I' SQUEEZ D MATER IC HCL IC HCL IC HCL	PACKER SET 5430' ZE, ETC. TAL USED
10-3, 7-5 24. SIZE 26. Perforation rec 5751-5762' (Note – perfs with blanking 5508-5546' 28	/4" /8" 29. TOP 24 holes 5751-5762' c plug set at 78 holes	40.5# 7# & 26.4# BOTTOM , and number) .42" arre currently 5680') .42"	997' 6410' LINER RECORD SACKS CEMENT SI below packer SI below packer PRC nod (Flowing, gas lift, pump. Flowing	14-3/4 9-1/2 SCREEN 27. ACID. SHOT. DEPTH INTERVAL 5751-5762' 5508-5546' DUCTION ing - Size and type pump	4" 2" 25. SIZE 2-7/8" FRACTU AM 110 190 W	In Place TUBING DEP1 542 JRE, CEMENT OUNT AND KIN 00 gals 7.5% 00 gals 7.5% 00 gals 7.5%	RECORI H SET I' SQUEEZ D MATER IC HCL IC HCL IC HCL or Shut-in Produ	PACKER SET 5430' ZE, ETC. TAL USED
10-3, 7-5 24. SIZE 26. Perforation rec 5751-5762' (Note – perfs with blanking 5508-5546' 28 Date First Production	/4" /8" 29. TOP cord (interval. size 24 holes 5751-5762' c plug set at 78 holes	40.5# 7# & 26.4# BOTTOM , and number) .42" arre currently 5680') .42" Production Meth Choke Size	997' 6410' LINER RECORD SACKS CEMENT SI below packer SI below packer PRC tod (Flowing, gas lift, pump, Flowing Prod'n For	14-3/4 9-1/2 SCREEN 27. ACID. SHOT. DEPTH INTERVAL 5751-5762' 5508-5546' 	4" 2" 25. SIZE 2-7/8" FRACTU AM 110 190 W Gas - MC	In Place TUBING DEPT 542 JRE, CEMENT OUNT AND KIN OO gals 7.5% OO gals 7.5% OO gals 7.5%	RECORI H SET I' SQUEEZ D MATER IC HCL IC HCL IC HCL or Shut-in Product	PACKER SET 5430' ZE, ETC. TAL USED
10-3, 7-5 24. SIZE 26. Perforation rec 5751-5762' (Note – perfs with blanking 5508-5546' 28 Date First Production 3/18/02 Date of Test 4/16/02	/4" /8" 29. TOP cord (interval. size 24 holes 5751-5762' c plug set at 78 holes on Hours Tested 24	40.5# 7# & 26.4# BOTTOM , and number) .42" are currently 5680') .42" Production Meth Choke Size 12/64	997' 6410' LINER RECORD SACKS CEMENT SI below packer SI below packer PRC nod (Flowing, gas lift, pump. Flowing Prod'n For Test Period	14-3/4 9-1/2 SCREEN 27. ACID. SHOT, DEPTH INTERVAL 5751-5762' 5508-5546' DDUCTION ing - Size and type pump Oil - Bbl 0	4" 2" 25. SIZE 2-7/8" FRACTU AM(11(19(19(0) W Gas - MC 2'	In Place TUBING DEPT 542 JRE, CEMENT, OUNT AND KIN OO gals 7.5% OO gals 7.5% OO gals 7.5% OO gals 7.5%	RECORI H SET SQUEEZ D MATER IC HCL IC HCL IC HCL or Shut-in Product r - Bbl. O	PACKER SET 5430' ZE, ETC. IAL USED Gas - Oil Ratio
10-3, 7-5 24. SIZE 26. Perforation rec 5751-5762' (Note – perfs with blanking 5508-5546' 28 Date First Production 3/18/02 Date of Test	/4" /8" 29. TOP cord (interval. size 24 holes 5751-5762' c plug set at 78 holes	40.5# 7# & 26.4# BOTTOM , and number) .42" are currently 5680') .42" Production Meth Choke Size 12/64 Calculated	997' 6410' LINER RECORD SACKS CEMENT SI below packer SI below packer PRC nod (Flowing, gas lift, pump. Flowing Prod'n For Test Period	14-3/4 9-1/2 SCREEN 27. ACID. SHOT. DEPTH INTERVAL 5751-5762' 5508-5546' 	4" 2" 25. SIZE 2-7/8" FRACTU AM 110 190 W Gas - MC	In Place TUBING DEPT 542 JRE, CEMENT, OUNT AND KIN OO gals 7.5% OO gals 7.5% OO gals 7.5% OO gals 7.5%	RECORI H SET SQUEEZ D MATER IC HCL IC HCL IC HCL or Shut-in Product r - Bbl. O	PACKER SET 5430' ZE, ETC. TAL USED
10-3, 7-5 24. SIZE 26. Perforation red 5751-5762' (Note - perfs with blanking 5508-5546' 28 Date First Production 3/18/02 Date of Test 4/16/02 Flow Tubing Press.	/4" /8" 29. TOP 24 holes 5751-5762' c plug set at 1 78 holes m Hours Tested 24 Casing Pressure	40.5# 7# & 26.4# BOTTOM , and number) .42" are currently 5680') .42" Production Meth Choke Size 12/64	997' 6410' LINER RECORD SACKS CEMENT SI below packer SI below packer PRC nod (Flowing, gas lift, pump, Flowing Prod'n For Test Period 24- Oil - Bbl.	14-3/4 9-1/2 SCREEN 27. ACID. SHOT. DEPTH INTERVAL 5751-5762' 5508-5546' DUCTION ing - Size and type pump Oil - Bbi O Gas - MCF	4" 2" 25. SIZE 2-7/8" FRACTU AM(11(19(19(0) W Gas - MC 2'	In Place TUBING DEP1 542 JRE, CEMENT, OUNT AND KIN DO gals 7.5% DO gals 7.5% CO gals 7.5%	RECORI H SET SQUEEZ D MATER IC HCL IC HCL IC HCL or Shut-in Product r - Bbl. O	PACKER SET 5430' ZE, ETC. IAL USED Gas - Oil Ratio
10-3, 7-5 24. SIZE 26. Perforation red 5751-5762' (Note – perfs with blanking 5508-5546' 28 Date First Production 3/18/02 Date of Test 4/16/02 Flow Tubing Press. 270#	/4" /8" 29. TOP cord (interval. size 24 holes 5751-5762' c plug set at 78 holes m Hours Tested 24 Casing Pressure Packer	40.5# 7# & 26.4# BOTTOM , and number) .42" are currently 5680') .42" Production Meth Choke Size 12/64 Calculated Hour Rate	997' 6410' LINER RECORD SACKS CEMENT SI below packer SI below packer PRC nod (Flowing, gas lift, pump. Flowing Prod'n For Test Period 24- Oil - Bbl. 0	14-3/4 9-1/2 SCREEN 27. ACID. SHOT, DEPTH INTERVAL 5751-5762' 5508-5546' DDUCTION ing - Size and type pump Oil - Bbl 0	4" 2" 25. SIZE 2-7/8" FRACTU AM(11(19(19(0) W Gas - MC 2'	In Place TUBING DEP1 542 JRE, CEMENT, OUNT AND KIN OO gals 7.5% OO gals 7.5% OO gals 7.5% F Wate 10 - Bbl. O	RECORI H SET I' SQUEEZ D MATER IC HCL IC HCL IC HCL IC HCL IC HCL r - Bbl. 0 Oil Gravity	PACKER SET 5430' ZE, ETC. IAL USED Cing Gas - Oil Ratio
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10-3, 7-5 24. SIZE 26. Perforation red 5751-5762' (Note – perfs with blanking 5508-5546' 28 Date First Production 3/18/02 Date of Test 4/16/02 Flow Tubing Press. 270#	/4" /8" 29. TOP cord (interval. size 24 holes 5751-5762' c plug set at 78 holes m Hours Tested 24 Casing Pressure Packer	40.5# 7# & 26.4# BOTTOM , and number) .42" are currently 5680') .42" Production Meth Choke Size 12/64 Calculated Hour Rate	997' 6410' LINER RECORD SACKS CEMENT SI below packer SI below packer PRC nod (Flowing, gas lift, pump. Flowing Prod'n For Test Period 24- Oil - Bbl. 0	14-3/4 9-1/2 SCREEN 27. ACID. SHOT. DEPTH INTERVAL 5751-5762' 5508-5546' DUCTION ing - Size and type pump Oil - Bbi O Gas - MCF	4" 2" 25. SIZE 2-7/8" FRACTU AM(11(19(19(0) W Gas - MC 2'	In Place TUBING DEPT 542 JRE, CEMENT OUNT AND KIN OO gals 7.5% OO gals 7.5% OO gals 7.5% F Wate 10 - Ibbl. 0 Test V	RECORI H SET I' SQUEEZ D MATER IC HCL IC HCL IC HCL IC HCL IC HCL r - Bbl. 0 Oil Gravity	PACKER SET 5430' ZE, ETC. TAL USED Gas - Oil Ratio Gas - Oil Ratio - API - (Corr.) 1 By
10-3, 7-5 24. SIZE 26. Perforation rec 5751-5762' (Note – perfs with blanking 5508-5546' 28 Date First Production 3/18/02 Date of Test 4/16/02 Flow Tubing Press. 270# 29. Disposition of 0	/4" /8" 29. TOP cord (interval, size 24 holes 5751-5762' c plug set at 78 holes m Hours Tested 24 Casing Pressure Packer Gas (Sold, used for	40.5# 7# & 26.4# BOTTOM , and number) .42" are currently 5680') .42" Production Meth Choke Size 12/64 Calculated Hour Rate	997' 6410' LINER RECORD SACKS CEMENT SI below packer SI below packer PRC nod (Flowing, gas lift, pump. Flowing Prod'n For Test Period 24- Oil - Bbl. 0	14-3/4 9-1/2 SCREEN 27. ACID. SHOT. DEPTH INTERVAL 5751-5762' 5508-5546' DUCTION ing - Size and type pump Oil - Bbi O Gas - MCF	4" 2" 25. SIZE 2-7/8" FRACTU AM(11(19(19(0) W Gas - MC 2'	In Place TUBING DEPT 542 JRE, CEMENT OUNT AND KIN OO gals 7.5% OO gals 7.5% OO gals 7.5% F Wate 10 - Ibbl. 0 Test V	i RECORI H SET 1' SQUEEZ D MATER IC HCL IC HCL IC HCL IC HCL IC HCL OII Gravity Witnessed	PACKER SET 5430' ZE, ETC. TAL USED Gas - Oil Ratio Gas - Oil Ratio - API - (Corr.) 1 By
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10-3, 7-5 24. SIZE 26. Perforation rec 5751-5762' (Note - perfs.) with blanking 5508-5546' 28 Date First Production 3/18/02 Date of Test 4/16/02 Flow Tubing Press. 270# 29. Disposition of 0 Sold 30. List Attachment	/4" /8" 29. TOP cord (interval, size 24 holes 5751-5762' c plug set at 5 78 holes on Hours Tested 24 Casing Pressure Packer Jas (Sold, used for ts	40.5# 7# & 26.4# BOTTOM , and number) .42" are currently 5680') .42" Production Meth Choke Size 12/64 Calculated Hour Rate	997' 6410' LINER RECORD SACKS CEMENT SI below packer SI below packer PRC nod (Flowing, gas lift, pump. Flowing Prod'n For Test Period 24- Oil - Bbl. 0	14-3/4 9-1/2 SCREEN 27. ACID. SHOT. DEPTH INTERVAL 5751-5762' 5508-5546' DUCTION ing - Size and type pump Oil - Bbi 0 Gas - MCF 210	4" 2" 25. SIZE 2-7/8" FRACTU AM 110 190 W Gas - MC 2 Water	In Place TUBING DEPT 542 JRE, CEMENT OUNT AND KIN O gals 7.5% O gals 7.5% O gals 7.5% Control of the second seco	RECORI H SET 1', SQUEEZ D MATER IC HCL IC HCL IC HCL IC HCL Or Shut-in Production r - Bbl. 0 Oil Gravity Witnessed Bened	PACKER SET 5430' ZE, ETC. TAL USED Gas - Oil Ratio Gas - Oil Ratio - API - (Corr.) d By lict
10-3, 7-5 24. SIZE 26. Perforation rec 5751-5762' (Note - perfs.) with blanking 5508-5546' 28 Date First Production 3/18/02 Date of Test 4/16/02 Flow Tubing Press. 270# 29. Disposition of 0 Sold 30. List Attachment	/4" /8" 29. TOP cord (interval, size 24 holes 5751-5762' c plug set at 5 78 holes on Hours Tested 24 Casing Pressure Packer Jas (Sold, used for ts	40.5# 7# & 26.4# BOTTOM , and number) .42" are currently 5680') .42" Production Meth Choke Size 12/64 Calculated Hour Rate	997' 6410' LINER RECORD SACKS CEMENT SI below packer SI below packer PRO nod (Flowing, gas lift, pump, Flowing Prod'n For Test Period 21- Oil - Bbl. 0	14-3/4 9-1/2 SCREEN 27. ACID. SHOT. DEPTH INTERVAL 5751-5762' 5508-5546' DUCTION ing - Size and type pump Oil - Bbi 0 Gas - MCF 210	4" 2" 25. SIZE 2-7/8" FRACTU AM 110 190 W Gas - MC 2 Water	In Place TUBING DEPT 542 JRE, CEMENT OUNT AND KIN O gals 7.5% O gals 7.5% O gals 7.5% Control of the second seco	RECORI H SET 1', SQUEEZ D MATER IC HCL IC HCL IC HCL IC HCL Or Shut-in Production r - Bbl. 0 Oil Gravity Witnessed Bened	PACKER SET 5430' ZE, ETC. TAL USED Gas - Oil Ratio Gas - Oil Ratio - API - (Corr.) d By lict
10-3, 7-5 24. SIZE 26. Perforation rec 5751-5762' (Note - perfs with blanking 5508-5546' 28 Date First Production 3/18/02 Date of Test 4/16/02 Flow Tubing Press. 270# 29. Disposition of 0 Sold 30. List Attachment 31. The repy certing	/4" /8" 29. TOP cord (interval, size 24 holes 5751-5762' c plug set at 78 holes on Hours Tested 24 Casing Pressure Packer Cas (Sold, used for ts // that the inform	40.5# 7# & 26.4# BOTTOM , and number) .42" are currently 5680') .42" Production Meth Choke Size 12/64 Calculated Hour Rate	997' 6410' LINER RECORD SACKS CEMENT SI below packer SI below packer PRC nod (Flowing, gas lift, pump. Flowing Prod'n For Test Period 24- Oil - Bbl. 0	14-3/4 9-1/2 SCREEN 27. ACID. SHOT. DEPTH INTERVAL 5751-5762' 5508-5546' DDUCTION ing - Size and type pump Oil - Bbi 0 Gas - MCF 210	4" 2" 25. SIZE 2-7/8" FRACTU AM 110 190 W Gas - MC 2 Water The best	In Place TUBING DEPT 542 JRE, CEMENT OUNT AND KIN O gals 7.5% O gals 7.5% O gals 7.5% O gals 7.5% O gals 7.5% Tom O Test V Tom	RECORI H SET 1', SQUEEZ D MATER IC HCL IC HCL IC HCL IC HCL IC HCL Or Shut-in Produc r - Bbl. 0 Oil Gravity Witnessed Bened	PACKER SET 5430' ZE, ETC. IAL USED Gas - Oil Ratto Gas - Oil Ratto - API - (Corr.) 1 By lict ef
10-3, 7-5 24. SIZE 26. Perforation rec 5751-5762' (Note - perfs with blanking 5508-5546' 28 Date First Production 3/18/02 Date of Test 4/16/02 Flow Tubing Press. 270# 29. Disposition of 0 Sold 30. List Attachment 31. The repy certing	/4" /8" 29. TOP cord (interval, size 24 holes 5751-5762' c plug set at 5 78 holes on Hours Tested 24 Casing Pressure Packer Jas (Sold, used for ts	40.5# 7# & 26.4# BOTTOM , and number) .42" are currently 5680') .42" Production Meth Choke Size 12/64 Calculated Hour Rate	997' 6410' LINER RECORD SACKS CEMENT SI below packer SI below packer PRO nod (Flowing, gas lift, pump, Flowing Prod'n For Test Period 21- Oil - Bbl. 0	14-3/4 9-1/2 SCREEN 27. ACID. SHOT. DEPTH INTERVAL 5751-5762' 5508-5546' DDUCTION ing - Size and type pump Oil - Bbi 0 Gas - MCF 210	4" 2" 25. SIZE 2-7/8" FRACTU AM 110 190 W Gas - MC 2 Water The best	In Place TUBING DEPT 542 JRE, CEMENT OUNT AND KIN O gals 7.5% O gals 7.5% O gals 7.5% O gals 7.5% O gals 7.5% Tom O Test V Tom	RECORI H SET 1', SQUEEZ D MATER IC HCL IC HCL IC HCL IC HCL IC HCL Or Shut-in Produc r - Bbl. 0 Oil Gravity Witnessed Bened	PACKER SET 5430' ZE, ETC. TAL USED Gas - Oil Ratio Gas - Oil Ratio - API - (Corr.) d By lict

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

51.1

INI	DICAT	E FORM	ATION TOPS IN CONFORMA eastern New Mexico	ANCE WI	TH G	EOGRAPHI	CAL SECTION OF STATE		
. Anhy	Ŷ	South	T. Canyon	TOint		Northweste	em New Mexico		
. Salt	·	3	Ť. Strawn	T. Ujo A.		I	T. Penn. "B"		
. Salt			T. Atoka	- T. Mittai		and	T. Penn. "C"		
. Yates	s		T. Miss	- 1. Picture	ea Chiffs		T. Penn. "D"		
. 7 Riv			T. Devonian	- T. Chi F.	iouse				
Quee			T. Silurian	T. Menef			T. Madison		
. Gray				T. Point Lookout			T. Elbert		
	Andres		T. Montoya	T. Mancos			T. McCracken		
. Glori			T. Simpson	I. Gallup			T. Ignacio Otzte		
. Padd		·	T. McKee	cKee Base Greenhorn			T. Granite		
		T. Ellenburger 1.		1. Dakota	1		T		
Bline			T. Gr. Wash	T. Morrison					
Tubb			T. Delaware Sand	T.Todilto			TT		
Drink	card		T. Bone Springs	T. Entrad	a		Т		
Abo			T. Yeso	T. Wingate			Тт		
Wolf		5	500' T.Ordovician	T. Chinle			Т.		
Penn	Clastics		T. Morrow	T. Permia	n		T T		
					A"		T T		
Jo. 1,). 1, fromto			No 3	from		OIL OR GAS SANDS OR ZONES		
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			IMPORTANT			• • • • • • • • • • • • • • • • • • • •	10		
nclude	e data or	rate of wat	er inflow and elevation to which was	water of	ala				
0.1.	from		toto	er tose in n	ole.	C			
0.2	from		to	••••••	• • • • • • • • • •	teet	•••••••••••••••••••••••••••••••••••••••		
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0.0,		• • • • • • • • • • • • • • • • • • • •		D		teet			
			LITHOLOGY RECOR	\boldsymbol{D} (Attach	addition	al sheet if neces	sary)		
rom	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology		
		1 1				1			

Note: The Wolfcamp formation top has been re-examined and re-interpreted since the original completion report was filed.