RECEIVED

Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies

la '

17.

7-7/8"

CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico Energy, Minerals and Natural Resources Department SEP 14'90

Form C-101 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

OIL CONSERVATION DIVISION

	P.O.	Box 20	88 O.	C. i	
Santa Fe,	New	Mexico	48750	4.20	B E€

IPI NO. (assigned by OCD on New Wells)	
30-805-62797	
5. Indicate Type of Lease	

5.	Indicate Type of Lease		_
	STATE L	FEE	X.
6.	State Oil & Gas Lease No.		

1000 NO DIESOS RG., ALECO, 1991 67410			ļ	
APPLICATION FOR PERM	IT TO DRILL, DEEPEN,	OR PLUG BACK		
a. Type of Work:			7. Lease Name or Unit A	greement Name
DRILL X RE-EI	TTER DEEPEN	PLUG BACK		
b. Type of Well:		_	WHITNEY	,
OIL GAS WELL OTHER	SINCLE ZONE	MULTIFLE ZONE		
. Name of Operator	7110		8. Well No.	
YATES EXPLORATION CO	., INC.		, 5	
Address of Operator P. O. Box "0" Alb	uquerque, NM 87103		9. Pool name or Wildcat	Andrew.
. Well Location Unit Letter I : 2310 p	eet From The South	Line and 99	Feet From The	East Line
Section 34	ownship 10 South R	unge 27 East j	NIMPM Ch	aves County
	10. Proposed Depth	4	ormation	12. Rotary or C.T.
	///// 2150	feet	San Andres	Rotary
3. Elevations (Show whether DF, RT, GR, etc.) 14. Kind & Status Plug. Bond 15. Drilling Contractor 16. Approx. Date Work will start				
3779.3	One Well	Rainbow D	rilling Sept	. 14, 1990
7.	PROPOSED CASING A	ND CEMENT PROGR	RAM	
SIZE OF HOLE SIZE OF CASIN	G WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4 8-5/8	23 #	375 feet	200	surface

We propose to drill a 12-1/4" hole to 375' and set casing. The 8-5/8" casing will be cemented with 200 sx of cement, circulated to the surface. The casing will be tested to 650 psi for 30 minutes. The hole will then be drilled with a 7-7/8" bit to TD. Logs will be run and 4-1/2" casing will be set, or the well will be plugged and abondoned depending on the logs.

Post ID-1 9-21-90 Dew Loct API

1500

	会有1980年2月 7日に1981年 1981年1	180 3/14/51
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.		PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE
I hereby certify that the information above is true and somplete to the best of my knowled	lge and belief.	
SIONATURE MWV	President President	DATE Sept. 13, 1990
TYPEOR PRINT NAME Harvey E. Yates, Jr.		505 Telephone no. 242–2050
(This space for State Use) ORNGINAL SIGNED BY		
MIKE WILLIAMS APPROVED BY SUPERVISOR, DISTRICT IT	_ тп.в	SEP 1 4 1990