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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION** 

AUG 1 0 1992

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 O. C. D.

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1000	Řio	Brazos	Rd.,	Aztec,	NM	87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	T	OTRA	NSPORT OI	L AND NA	TURAL G	AS				
Operator PetroYates, Inc.		ploration				Well API No. 30-005-62797				
Address		<del></del>					0 000 01			
	buquerqu	ie, ivi	6/103		her (Please expl	ain)			·-···	
Reason(s) for Filing (Check proper box) New Well		Change in '	Transporter of:		nei (Fiease expi	ат,				
	Oil		Dry Gas			•				
Recompletion			Condensate							
Change in Operator  If change of operator give name	Casinghead	Gas	Condensate		· · · · · · · · · · · · · · · · · · ·	····		<del></del>		
and address of previous operator									<del></del>	
II. DESCRIPTION OF WELL	AND LEA	SE	nilla							
Lease Name	· · · · · · · · · · · · · · · · · · ·		Pool Name, Includ	ing Formation	ng Formation Kine			L	Lease No.	
WHITNEY		5 <del>UND.</del> SAI				# <b>F##</b> ##	#Sibile# Wellethall for Fee			
Location							<del></del>	····		
Unit LetterI	_ :23	310	Feet From The	South Li	ne and	990 Fe	et From The _	East	t Line	
Section 34 Townshi	ip 109	S	Range 27E	۸,	ІМРМ,		Chaves		County	
W. DEGICALITYCALOR ED AN	CDODEEL	OFO		IDAI GAG						
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil		or Condens			ve address to w	hich approved	conv of this for	rm is to he se		
1	[XX] '	or conocus		1					-	
Petro Source Partners, Name of Authorized Transporter of Casin			or Dry Gas				900; Houston TX 77042 copy of this form is to be sent)			
Name of Aumonized Transporter of Casin	gireau Gas	LJ	or Dry Gas	Addices (O.	re came as to w	шен ирргочеи	copy of this joi	M 13 10 06 36	nu)	
If well produces oil or liquids, give location of tanks.	Unit :	Sec.	Twp.   Rge 10S  27E	. Is gas actual	ly connected?	When	?		•	
If this production is commingled with that	from any othe			ling order nun		<del> </del>				
IV. COMPLETION DATA			, g	, <b>.</b>						
Designate Type of Completion	- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	•	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
Perforations	<u> </u>						Depth Casing Shoe			
							Deput Casing	Siloc		
	T	JBING,	CASING AND	CEMENT	NG RECOR	D				
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
V. TEST DATA AND REQUES										
OIL WELL (Test must be after r	Date of Test		f load oil and mus					r full 24 hour	<u>s.)</u>	
Date First New Oil Run To Tank		Producing M	lethod (Flow, pi	ımp, gas lift, e	(c.)					
Length of Test	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbls	Water - Bbls.			Gas- MCF		
CACAMELI										
GAS WELL Actual Prod. Test - MCF/D	Length of Te	12-		Rhis Conde	nsate/MMCF		Gravity of Co	ndensote	<del></del>	
Actual Flot: Fost - MCF/D	Lengui or Test							-		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Press	Casing Pressure (Shut-in)			Choke Size		
VI OPERATOR CERTIFIC	ATE OF	COMPI	JANCE	1			l,			
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation			(	OIL CONSERVATION DIVISION						
Division have been complied with and			_		=· · <del>-</del>					
is true and complete to the best of my l	Dot	Annrous	ų	AUG 1	2 1992					
$\mathcal{O}$ $\mathcal{O}$ $\mathcal{V}$	_	_		Dale	Approve	u		<del></del>		
Thomas M Lu	mball	<u></u>				00101111	01000000			
Signature				By ORIGINAL SIGNED BY						
Thomas M. Kimball Printed Name		Land	man Tide			MIKE WIL		31/37 15		
August 6, 1992	(505)	)-242-		Title		SUPERVIS	SOR, DIST	KICT II		
Date			hone No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.