Submit 5 Copies
Appropriate Datrict Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

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Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION DEC 3 0 1993
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I. TO TRANSPORT OIL AND NATURAL GAS										
Operator Jalapeno Corporation						Well A	API No. 30-005-62797			
Address PO Box 2607, Roswell, NM 88202-2607										
Reason(s) for Filing (Check proper box)  New Well  Change in Transporter of:  Recompletion  Oil  Dry Gas  Change in Operator  Casinghead Gas  Condensate										
If change of operator give name Yates Exploration Co., Inc., PO Box O, Albuquerque, NM 87103										
II. DESCRIPTION OF WELL AND LEASE										
Lease Name Whitney	Well No. Pool Name, Including						of Lease No. Federal or Fee			
Location										
Unit Letter34	_ : 10s	Feet From The	e 7E	Chaves						
Section Township Range , NMPM, CHAVES County  III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS										
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)										
Name of Authorized Transporter of Casinghead Gas  or Dry Gas					Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp.	Rge. i	is gas actuali	y connected?	When	?			
f this production is commingled with that from any other lease or pool, give commingling order number:										
V. COMPLETION DATA  Designate Type of Completion	Oil We	ell Gas We	:11	New Weli	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded Date Compl. Ready to Prod.			—   ·	Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
Perforations				Depth Casing Shoe						
TUBING, CASING AND CEMENTING RECORD										
HOLE SIZE CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
	<u> </u>				···					
V. TEST DATA AND REQUEST FOR ALLOWABLE										
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)										
Date First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gas lift, etc.)									(1n. )	
Length of Test	Tubing Pressure			Casing Pressure			Choke Size / 1 - 1 4 - 93			
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.			Gas-MCF filed CP			
GAS WELL						-	w			
Actual Prod. Test - MCF/D	Length of Test		E	Bbls. Conden	sate/MMCF		Gravity of C	ondensate		
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				OIL CONSERVATION DIVISION  Date Approved						
Scanette Atkin				By						
Printed Name  Atkinson  Secretary  Title  625 2448				SUPERVISOR, DISTRICT II						
Date 625-2448  Telephone No.										

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.