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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

RECEIVED

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

OCT 26 '90

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

O. C. D.
ARTESIA, OFFICE

I.

Operator Stevens Operating Corporation	Well API No. 30-005-62798
Address P. O. Box 2408, Roswell, New Mexico 88202	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name McBride State	Well No. 3	Pool Name, Including Formation Diablo Fusselman	Kind of Lease State, Federal or Fee	Lease No. LG-7426
Location Unit Letter G : 1675 Feet From The North Line and 2310 Feet From The East Line Section 28 Township 10S Range 27E, NMPM, Chaves County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Permian	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183, Houston, TX 77251-1183					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Transwestern Pipeline Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1188, Houston, TX 77251-1188					
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 28	Twp. 10S	Rge. 27E	Is gas actually connected? Yes	When? 10/26/90

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 09/28/90	Date Compl. Ready to Prod. 10/25/90		Total Depth 6376'		P.B.T.D. 6370'			
Elevations (DF, RKB, RT, GR, etc.) 3810 GR, 3818 KB	Name of Producing Formation Fusselman		Top Oil/Gas Pay 6248		Tubing Depth 6264'			
Perforations Open Hole Completion 6348-76					Depth Casing Shoe 6348'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
20"	16"		30'		Redi Mix			
14 3/4"	10 3/4"		1000'		Circulate to surface			
9 1/2"	7"		6370' 6348		1800 sxs circulate, DV tool @4695'			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank 10/25/90	Date of Test 10/25/90	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 2 HRS	Tubing Pressure 1006#	Casing Pressure PKR	Choke Size 16/64
Actual Prod. During Test	Oil - Bbls. 18.5	Water - Bbls. 0	Gas - MCF 43.5

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Robert C. Farmer
Printed Name
10/26/90
Date
Prod. Supervisor
(505) 622-7273
Title
Telephone No.

OIL CONSERVATION DIVISION

Date Approved OCT 26 1990

By ORIGINAL SIGNED BY
MIKE WILLIAMS
Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.