

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT.

OIL CONSERVATION DIV.  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

30-005-62799  
Form C-101  
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

SEP 06 '90

5A. Indicate Type of Lease  
STATE ☒ FEE ☐

5. State Oil & Gas Lease No.  
LH-2962

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work  
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. Type of Well  
OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. Name of Operator  
Slash Four Enterprises, Inc.

3. Address of Operator  
P.O. Box 1433, Roswell, N.M. 88202

4. Location of Well  
UNIT LETTER K LOCATED 2310 FEET FROM THE South LINE  
AND 1650 FEET FROM THE West LINE OF SEC. 35 TWP. 11S RGE. 27E NMPM

7. Unit Agreement Name  
NA

8. Farm or Lease Name  
Mashed O State

9. Well No.  
1

10. Field and Pool, or Wildcat  
Wildcat, S.A.

12. County  
Chaves

19. Proposed Depth  
2200'

19A. Formation  
San Andres

20. Rotary or C.T.  
C.T.

21. Elevations (Show whether DF, RT, etc.)  
3774.6 G.L.

21A. Kind & Status Plug. Bond  
One Well

21B. Drilling Contractor  
C & J Drilling

22. Approx. Date Work will start  
9/25/90

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP Surface
12 1/4"	8 5/8"	24#	400'	200	1500'
8"	4 1/2"	9.5#	2200'	125	

We propose to drill a 12" hole to 400' and run 8 5/8" casing with two centralizers insert float and texas pattern shoe. 8 5/8" casing will be cemented with enough cement to circulate to surface. W.O.C. 18 hours and pressure casing to 500 psi. We then plan to drill an 8" hole to TD (2200). After drilling to TD we will make bailer tests and run logs. If the hole is dry we will plug and abandon it following NMOC rules and regulations. If the hole is completed we will run 4 1/2" casing to TD and cement with enough cement to cover the top of the pay with at least 500' of cement.

Post ID-2  
10-6-90  
New Loc + API  
180  
4/3/91

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM. IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed P Title President Date 9/5/90

(This space for State Use)

ORIGINAL SIGNED BY  
MIKE WILLIAMS  
APPROVED BY SUPERVISOR, DISTRICT II TITLE  DATE OCT 3 1990  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 06 '90 Form C-102  
Revised 1-1-89

Submit to Appropriate  
District Office  
State Lease - 4 copies  
Fee Lease - 3 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

U.C.D.  
ARTESIA, OFFICE

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator <b>Slash Four Enterprises</b>			Lease <b>Mashed "O" State</b>		Well No. <b>1</b>
Unit Letter <b>K</b>	Section <b>35</b>	Township <b>11 South</b>	Range <b>27 East</b>	County <b>Chaves</b>	
Actual Footage Location of Well: <b>2310</b> feet from the <b>South</b> line and <b>1650</b> feet from the <b>West</b> line					
Ground level Elev. <b>3774.6</b>	Producing Formation <b>SAN ANTONIO</b>		Pool <b>WILDCAT</b>	Dedicated Acreage: <b>40</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.

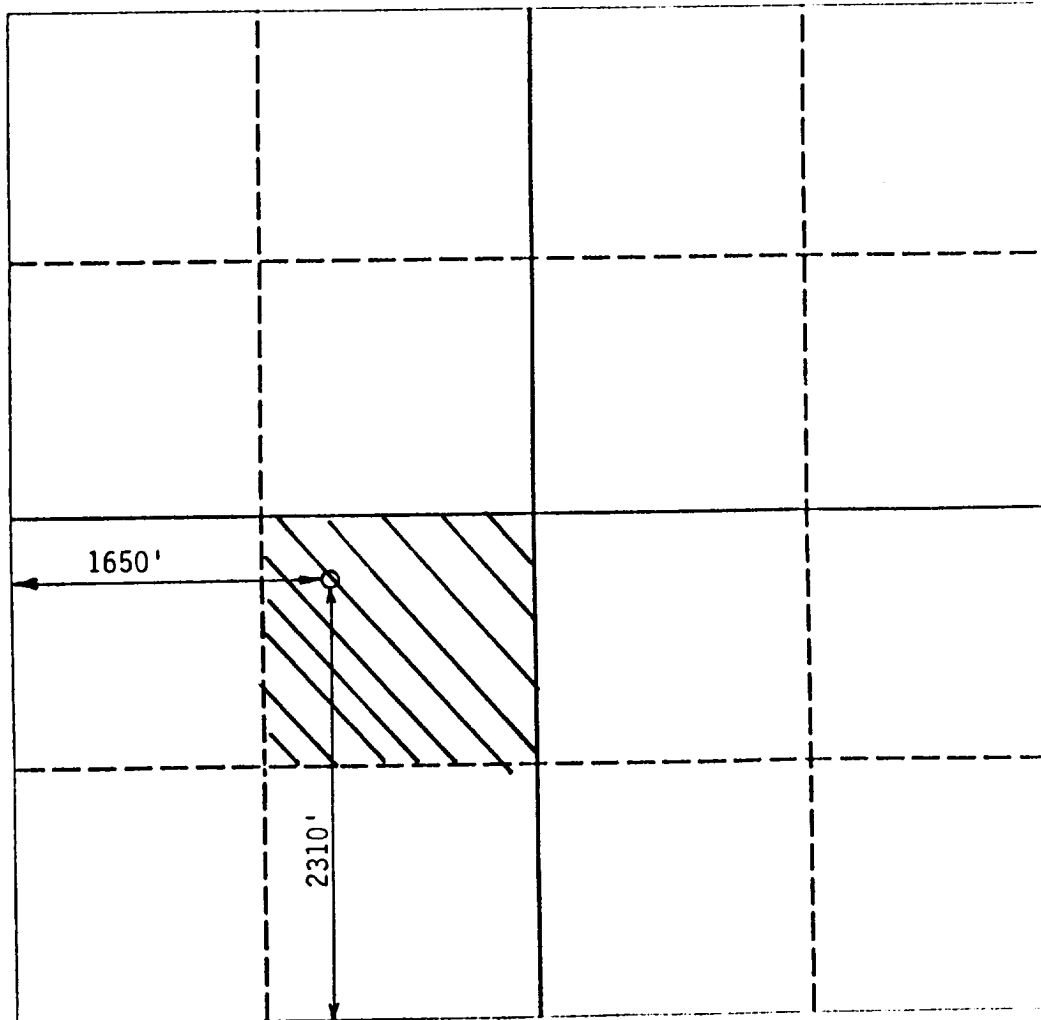
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communization, unitization, force-pooling, etc.?

☐ Yes ☐ No If answer is "yes" type of consolidation

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



## OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Printed Name

Position

Company

Date

**PHILIP WHITE**  
**PRESIDENT**  
**SLASH FOUR ENTERPRISES**  
**9/5/90**

## SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

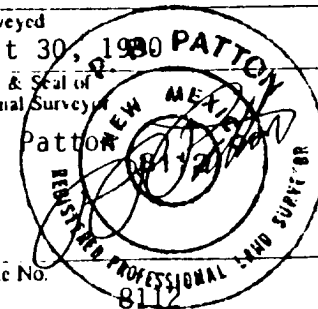
August 30, 1990

Signature &amp; Seal of Professional Surveyor

P.R. Patton

Certificate No.

8112



0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0