## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTION		
SANTA FE		
FILE		
U.E.G.S.	<u> </u>	
LAND OFFICE		
OPERATOR		

## OIL CONSERVATION DIVISION P. O. BOX 2088

	617
	V0
For	1 C-103 1.
Revi	sed 10-1-78

SANTA FE	SANTA FE, NE	EW MEXICO 87501	
FILE	7	RECEIVED	5a. Indicate Type of Lease
U.E.G.S.			State KX Fee
LAND OFFICE	]	·	5, State Oll & Gas Lease No.
OPERATOR	3	MW 1 100	LH-2962
		NV L W	mmmmm
IND HOT USE THIS FORM FOR FR	RY NOTICES AND REPORTS C	IC BACK TO A DIFFERENT VERGINITY	
1.		^ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\	75 Unit Agreement Name
OIL KX WELL	OTHER-		8. Form or Lease Name
2. Name of Operator	/		Mashed "O" State
Slash Four Enterpri	ises, Inc.√		<u> </u>
3. Address of Operator			9. Well No.
P.O. Box 1433, Roswe	ell, N.M. 88202-1433		1
·			10. Field and Pool, or Wildcat
4. Location of Well	2210 South	1650	Wildcat, S.A.
K 4	PEET FROM THE	1650 FEET FROM	mmmmm
West	35	LS RANGE 27E HMPM.	
THELINE, SECT	TONTONNBRIT		VIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII
TITITITITITITITI	15. Elevation (Show whether	her DF, RT, GR, etc.)	12. County
	3774.6 GR		Chaves
MIMITALITA	777777	7 7 7 7 7 7 7 00 Ot	has Data
		e Nature of Notice, Report or Ot	T DEPORT OF
NOTICE OF	INTENTION TO:	SUBSEQUEN	T REPORT OF:
	r	~  <u> </u>	ALTERING CASING
PERFORM REMEDIAL WORK	PLUG AND ABANDON (	HEMEDIAL WORK	i <del>" i</del> i
TEMPORARILY ARANDON	_	COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
PULL DR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	<u></u>
/		OTHER	
•		7	
OTHER			
17 Describe Droposed or Completed C	Operations (Clearly state all pertinent	details, and give pertinent dates, including	estimated date of starting any proposed
mork), 566 RULE 1103.	· · · · · · · · · · · · · · · · · · ·		
· (	Commenced drilling c	pperations September 29	3, 1990 and (

drilled a 12 1/4" hole to 149'. Encountered fresh water from 133-37'. Ran 10 3/4" pipe and mudded in to shut off water.

Drilled a 10" hole to 500'. Encountered salt water at 341-50 and 359-62', encountered sulfur water at 359-62'.

Pulled 10 3/4" pipe out of hole and ran 500' of 8 5/8" 24# casing with insert float and guide shoe. Cemented casing with 200 sx of premium plus cement with 2% CaCl. Pumped plug to float and pressured up to 600 psi and held 30 minutes. Had good returns throughout Job but cement did not

circulate. W.O.O from surface.	C. 48 hours and found top Filled annulus with cement	of cement at 30' ·
Commenced d	rilling 8" hole on October	31, 1990.
18. I hereby certify that the information above is true and c	President	10/31/90
ORIGINAL SIGNED BY MIKE WILLIAMS SUPERVISOR, DISTRICT IS	TITLE	NOV 6 1990
CONDITIONS OF APPROVAL, IF ANY		