

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

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|---|
| WELL API NO. 30-005-62800 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. LG-5246 |
| 7. Lease Name or Unit Agreement Name Frank "P" State |
| 8. Well No. 8 |
| 9. Pool name or Wildcat Diablo-San-Andres |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|---|
| 1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | DEC 11 '90 |
| 2. Name of Operator Collins Oil & Gas Corporation | O. C. D. |
| 3. Address of Operator P.O. Box 2443, Roswell, NM 88202-2443 | ARTESIA OFFICE |
| 4. Well Location Unit Letter I : 2310 Feet From The South Line and 990 Feet From The East Line Section 21 Township 10S Range 27E NMPM Chaves County | 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3836.3 GL |

| | |
|---|---|
| 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| OTHER: <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| | CASING TEST AND CEMENT JOB <input type="checkbox"/> |
| | OTHER: Completion <input type="checkbox"/> |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 11-25-90 T.D. hole at 2160'.
- 11-26-90 Logged hole with Compensated Neutron & Density log. Ran 2160' of 4½" 9.5 lb. casing with float shoe. Circulated hole with 350 sxs. of Class "C" Cement.
- 11-30-90 Perforated casing with 8 shots at 2138, 2139, 2140, 2147, 2148, 2149, 2153, & 2154. Ran 2150' of 2-3/8" tubing with packer and spotted 2 bbls. of 20% HCL acid on bottom perms. Pulled tubing back to 2075 and treated with 750 gal. of acid. Swabbed load back and swabbed tubing dry. Tripped tubing & packer from hole. Set 4½" CBIP at 2105' and perforated 15 holes at 2029, 2034, 2035, 2048, 2049, 2059, 2060, 2061, 2068, 2069, 2070, 2078, 2084, 2085, & 2086.
- 12-01-90 Ran 2085' of 2-3/8" tubing with packer, and spotted 2 bbls. of 20% HCL acid. Pulled tubing back to 2060' and treated with 4250 gal. 20% HCL acid.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roy D. Collins TITLE Pres. Collins O/G DATE 12-7-90
TYPE OR PRINT NAME ROY D. COLLINS TELEPHONE NO. _____

(This space for State Use) ORIGINAL SIGNED BY MIKE WILLIAMS DATE DEC 28 1991
APPROVED BY SUPERVISOR, DISTRICT II TITLE _____
CONDITIONS OF APPROVAL, IF ANY: _____

Page 2 continued.....

12-01-90 Flowed load back, and swabbed 10% cut of oil back.

12-02-90 Swbbed tubing dry & tripped tubing & packer from hole. Ran rods & pump and put well on pump-jack.