Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104
Revised 1-1-89
See Instructions
AUG 3 () 1994 Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 O. C. D. ARTESIA OFFICE

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

Operator Collins OIL 8		11			[[] [] [] [] [] []	AS				
Colling ATT 9			ISPORT OI		OTIVE O		API No.			
Address COTITIES OIL 6	& Gas Corp	oratio	on			30-005-62800				
P.O. Box 2443	3. Roswell	. NM	88202-244	3						
Reason(s) for Filing (Check proper box)		,	00202 244		t (Please expli	ain)				
New Well		,,,,,,,	ransporter of:		•	•				
Recompletion	Oil Cosingly and G		Ory Gas							
change of operator give name	Casinghead Ga	ıs [] C	Condensate							
nd address of previous operator	<u> </u>									
I. DESCRIPTION OF WELL	AND LEASI	3								
Lease Name Frank "P" State		- 1	ool Name, Includ				of Lease	La	ase No.	
Location P State		3	Diablo-Sa	n Andres		State,	TXXXXXXXXXX	X LG-52	46	
Unit LetterI	. 2310	r	ect From The	South	990	_	1	Foot		
	· · · · · · · · · · · · · · · · · ·	I'	ect from the	Line	and	Fe	et From The	cast	Line	
Section 21 Townshi	ip 10-S	P	Range 27E	, NN	ирм, Cha	ves			County	
II DESIGNATION OF TOAN	departer a	OF OH	A NIEN BLACET	W. I. T. (1.1.0)						
II. DESIGNATION OF TRAN Name of Authorized Transporter of Oil		OF UIL Condensa			address to wi	hick gamened				
Pueblo Petroleum	Inc.				x 8249,				ru)	
Name of Authorized Transporter of Casin			or Dry Gas []	Address (Giw	address to wi	hich approved	copy of this fo	CUZ orm is to be se	nt)	
If well produces oil or liquids,	1,,									
ive location of tanks.	Unit Sec		Wp. Rge. O-S 27E	is gas actually	connected?	When	7			
this production is commingled with that	from any other le				w+T*					
V. COMPLETION DATA				, ,						
Designate Type of Completion	(X) 0	il Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. R	andy to II		Total Depth		l	, 	Í	<u>i</u>	
	Date Compt. R	carry to P	roa.	Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil Gas T	Top Oil Gas Pay		Tubing Douth			
							Tubing Depth			
Perforations							Depth Casin	g Shoe		
	Tri i r		74 CINICI 4 NID	(2022) (422) (422)			<u> </u>		•	
HOLE SIZE			CASING AND		NG RECOR DEPTH SET		1			
			O O.ZL	-	DEF IN SET		<u> </u>	SACKS CEMI	<u>-NT</u>	
	-									
	1			1						
. TEST DATA AND REQUE	ST FOR ALL	OWAI	UF	J			l			
7. TEST DATA AND REQUE OIL WELL (Test must be after t				t be equal to or	exceed too allo	awable for this	devil or he	for full 24 hour	·-)	
				t be equal to or Producing Me	exceed top allo	owable for this unp, gas lift, e	depth or be j	or full 24 hou	·s.)	
OIL WELL (Test must be after in Date First New Oil Run To Tank	Date of Test	volume of		Producing Me	thod (Flow, pu	omable for this unp, gas lift, e	tc.)	or full 24 hou	·s.)	
OIL WELL (Test must be after t	recovery of total v	volume of		Producing Me	thod (Flow, pu	owable for this unp, gas lift, e	depth or be steel	or full 24 hou	v.)	
OIL WELL (Test must be after in Date First New Oil Run To Tank	Date of Test Tubing Pressure	volume of		Producing Me Casing Pressu	thod (Flow, pu	owable for thi unp, gas lift, e	Choke Size	or full 24 hou	·s.)	
OIL WELL (Test must be after to Date First New Oil Run To Tank Length of Test	Date of Test	volume of		Producing Me	thod (Flow, pu	owable for thi unp, gas lift, e	tc.)	or full 24 how	·s.)	
OIL WELL (Test must be after to Date First New Oil Run To Tank Length of Test	Date of Test Tubing Pressure	volume of		Producing Me Casing Pressu	thod (Flow, pu	owable for thi unp, gas lift, e	Choke Size	or full 24 hou	·s.)	
OIL WELL (Test must be after to Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Date of Test Tubing Pressure	volume of		Producing Me Casing Pressu	re	owable for thi unp, gas lift, e	Choke Size		·s.)	
OIL WELL (Test must be after to Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	Date of Test Tubing Pressur Oil - Bbls.	volume of	load oil and mus	Producing Me Casing Pressu Water - Bbls. Bbls. Condens	thod (Flow, page 1876)	owable for thi unp, gas lift, e	Choke Size		rs.)	
OIL WELL (Test must be after to Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	Date of Test Tubing Pressur Oil - Bbls.	volume of	load oil and mus	Producing Me Casing Pressu Water - Bbls.	thod (Flow, page 1876)	owable for thi	Choke Size		·s.)	
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- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C-104 must be filed for each pool in publishing production.