Submit 5 Copies
Appropriate District Office
DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

## State of New Mexico Energy, Minerals and Natural Resources Department

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A - 6 1992

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

ī.						AND N				HON	. •				
Operator Colling Oil	Collins Oil & Gas Corporation								····	i i	Ji Na				
ddress															
	P.O. Box 2443, Roswell, NM 88202-2443  Reason(s) for Filing (Check proper box)  Other (Please explain)														
New Well		Change in			ol:		nict	(l'lease exp	lain)						
Recompletion	Oil Casinghead		Dry	Gas densate											
If change of operator give name and address of previous operator	Cangilla	. 0	Con	UCUSALE						<del></del>					
II. DESCRIPTION OF WELL	ANDIEA	CF													
Lease Name Well No. Pool Name, Includi							ing Formation Kind c					L	sase No.		
Frank "P" State Location	8 Diablo-San-					-Andres State,					FXXXXXXX	X LG-52	46		
Unit LetterI	Unit Letter $\underline{I}$ : $\underline{2310}$ Feet From The $\underline{South}$ Line and $\underline{990}$ Feet From The $\underline{East}$ L														
Section 21 Township	<u>10</u>	S	Ran	ge	27E	, 1	١M٢	r <b>m.</b> Cha	ave				County		
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS															
Name of Authorized Transporter of Oil	Address (Give address to which approved copy of this form is to be sent)														
Scurlock Permian Corporation  Name of Authorized Transporter of Casinghead Gas  vx or Dry Gas  vx						P.O. Box 4648, Houston, TX 77210-4648  Address (Give address to which approved copy of this form is to be sent)									
Yates Petroleum	Corp. 105						105 S. 4th Street, Artesia, NM 88210								
If well produces oil or liquids, give location of tanks.	Unit         Sec.         Twp.         Rge.           P         21         10-S         27E					is gas actually connected? When yes 5-1-					?				
If this production is commingled with that IV. COMPLETION DATA	from any oth	er lease or	pool,	give co	eruning!	ing order nu	nbei	r:		13-1-	-92				
		Oil Well		Gas V	Veli	New Wel	- <sub>1</sub>	Workover	-,,	Ocepen	Dive Deets	le n	bion .		
Designate Type of Completion  Date Spudded	.,	j	i			İ	Ì	·······································	i.	жереп	ring Dack	Same Res'v	Diff Res'v		
Date Spiciot	Date Compl. Ready to Prod.					Total Depth					P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation					Top Oil/Oas Pay					Tubing Depth				
Perforations											Depth Casing Shoe				
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE					DEPTH SET					SACKS CEMENT				
V. TEST DATA AND REQUES	FEODA	11750		iż											
OIL WELL (Test must be after re					, id must	be equal to t	re	ceed top all	lowali	le for this	depth or be j	for full 24 hou	rs.)		
Date First New Oil Run To Tank	Date of Tes	<b>t</b>				Producing P	leth	iod (Flow, p	wnp,	gas lýl, e	(c.)				
Length of Test	Tubing Pressure					Casing Pressure					Choke Size	Choke Size			
Actual Prod. During Test	Oil - Bbls.					Water - Bbis.					Gas- MCF				
						•									
GAS WELL		· · <del> ·</del>											•		
Actual Prod. Test - MCF/D	Length of	Length of Test					Bbls. Condensate/MMCF					Gravity of Condensate			
l'esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)					Choke Size				
VI. OPERATOR CERTIFICATE OF COMPLIANCE										<del> :</del>	.L	<del></del>	<del></del>		
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above						OIL CONSERVATION DIVISION									
is true and complete to the best of my knowledge and belief.						Date ApprovedJUL9 1992									
Ray Ne. Callins						שם			~ <sub>2</sub>		1 1 155 Th 2	T-No.			
ROY D. COLLINS Pres. Collins O/G						By <u>36,6460 0624 054</u> 6,746 05.11 083									
Printed Name Title 7-4-92 623-2040						Title									
Date .			phon	: No.								resultant bell			
**** <u>****</u>															

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.