

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Artesia, NM 88210

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Great Western Drilling Company		8. FARM OR LEASE NAME Quail Federal	
3. ADDRESS OF OPERATOR P.O. Box 1659, Midland, TX 79702		9. WELL NO. 8	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirement. See also space 17 below.) At surface 760' FSL & 900' FEL of Section 4, T-6-S, R-25-E Unit P, SE 1/4 SE 1/4		10. FIELD AND POOL, OR WILDCAT Pecos Slope Abo	
14. PERMIT NO. API #30-00562802		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3,989' GR (3,998' RT)	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 4, T-6-S, R-25-E		12. COUNTY OR PARISH Chaves	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

COMPLETION DATA:

04/22-23/91: RUPU, ran tbg & tagged cmt. @ 4,052' RTM, NU BOP, circulated hole w/2% KCL wtr., POH & shut well in.

04/25/91: RU Schlumberger, tied into CBL-CCL-GR Log, perforated 3,850'-3,851' (1'-4 holes), ran cmt. ret. & set @ 3,795', pressured backside to 800 psi for 10 min.-held, established rate down tbg @ 1 1/2 BPM @ 500 psi, mixed & pumped 150 Sxs. class "C" +.6% Halad 322/sx. @ 14.8#/gal., staged cmt. to 800 psi & stung out of cmt. ret., reversed out 4 sxs. cmt., POH & shut down.

04/26/91: Ran 3-7/8" bit, (4) 3" DC, tagged cmt. ret. @ 3,795', drlg. cmt. ret. & 60' cmt. and cmt. stringers to 4,065', pressure tested squeeze to 1,000 psi for 10 min.-held okay, circ. hole w/2% KCL wtr., POH & shut down.

04/27/91: RU Schlumberger, ran CBL to 4,053', top of cmt. @ 3,756', perforated csg @ 3,750' w/4-shots, established rate @ 2 1/2 BPM @ 700 psi, broke circ. w/63 Bbls., ran 63' tail pipe & RTTS pkr. on tbg., set pkr. @ 3,566', cemented w/50 sxs. Howco Lite & tailed in w/150 sxs. class "C" neat cement, overdisplaced w/1 1/2 bbls., shut well in 3 hrs., unset pkr., held okay, POH, left 500 psi on csg.

- continued -

18. I hereby certify that the foregoing is true and correct

SIGNED

M.B. Rufford

TITLE Asst. to Gen. Supt.

DATE 06-06-91

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

PETER W. CHESTER

DATE

JUN 11 1991

*See Instructions on Reverse Side