

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

|   |   |
|---|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>  | RECEIVED  |
| 2. NAME OF OPERATOR<br>Great Western Drilling Company   | JUN 13 1991   |
| 3. ADDRESS OF OPERATOR<br>P.O. Box 1659, Midland, TX 79702  | O. C. D.<br>ARTESIA OFFICE  |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)<br>At surface<br>760' FSL & 900' FEL of Section 4, T-6-S, R-25-E<br>Unit P, SE 1/4 SE 1/4 |   |
| 14. PERMIT NO.<br>API #30-00562802  | 15. ELEVATIONS (Show whether DF, RT, GR, etc.)<br>3,989' GR (3,998' RT) |

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|---|
| 5. LEASE DESIGNATION AND SERIAL NO.<br>NM-15862                           |
| 6. IF INDIAN, ALLOTTEE OR TRIBE NAME<br>-----                             |
| 7. UNIT AGREEMENT NAME<br>-----   |
| 8. FARM OR LEASE NAME<br>Quail Federal                                    |
| 9. WELL NO.<br>8  |
| 10. FIELD AND POOL, OR WILDCAT<br>Pecos Slope Abo                         |
| 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA<br>Sec. 4, T-6-S, R-25-E |
| 12. COUNTY OR PARISH<br>Chaves  |
| 13. STATE<br>NM   |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
(Other) ☐

PCCL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
ABANDON\* ☐  
CHANGE PLANS ☐

WATER SHUT-OFF ☐  
FRACTURE TREATMENT ☒  
SHOOTING OR ACIDIZING ☒  
(Other) ☐

REPAIRING WELL ☐  
ALTERING CASING ☐  
ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

04/28/91: TIH w/3-7/8" bit, (4) 3" DC & tbg, tagged cmt. @ 3,618', drlg. cmt. to 3,752' & some cmt. stringers to 3,780', circ. hole w/KCL wtr., TIH to 4,058'-clean, POH, shut well in.

04/30/91: RU Schlumberger, ran CCL, CBL & GR Log from 4,052' to 3,000', top cmt. @ 3,100', ran 3-3/8" -csg gun w/Hyper Jet II charges: 13.5 Gr., .34 Dia. hole & 11" Penetration, perforated the following intervals w/1-SPF: 3,770'-3,774', 3,839'-3,851', 3,860'-3,870', 3,927'-3,943', 4,014'-4,029' (57'-57 holes), ran RITS pkr. & set @ 3,704', swabbed well, had gas on 3rd swab run, swabbed tbg dry, recovered 18 bbls. fluid, at end of day, well making a small amount of gas.

05/01/91: SITP 280 psi, Csg. Press. 0, made 3 swab runs, recovered 6 BW, swabbed tbg dry, RU Dowell, acidized w/4,000 gals. corrosion inhibited acid containing chelating agent, surfactant & clay stabilizers & 80 7/8" RCN ball sealers, treated @ max. press. 4,400 psi, avg. press. 2,000 psi @ 4 BPM, ISIP 330 psi, flowed back 4 bbls. & died, swabbed-recovered 51 bbls. fluid-still 59 bbls. under load, very little fluid entry & small amount of gas at end of day.

05/02/91: SITP 330 psi, swabbed, recovered 17 bbls. fluid, 42 bbls. under load, gas TSTM.

- continued -

18. I hereby certify that the foregoing is true and correct

SIGNED M. B. Meyer

TITLE Asst. to Gen. Supt.

DATE 06-06-91

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

\*See Instructions on Reverse Side