ubirit 5 Copies ppropriate District Office ISTRICT J	State of New Mexico Energy, Minerals and Natural Resources Department						Revised 1 See Instru	Form C-104 Revised 1-1-89 See Instructions	
O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION			RECEIVED		at Bottom	of Page		
.O. Drawer DD, Artesia, NM 88210	Sar	P.O. Bo nta Fe, New Me		2088	AU	G 0 6 199	1		
<u>VISTRICT III</u> 000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FO						•		
) perator		NSPORT OIL	AND NATU	RAL GAS	Well A				
Great Western Drill	ing Company	7			30-0	0056280	3	·- ·- ·	
Address P.O. <u>Box 1659, Midl</u>	and, $TX = 79$	9702							
Reason(s) for Filing (Check proper box)		Transporter of:	Other (	Please explain)					
New Well X		Dry Gas							
Change in Operator	Casinghead Gas	Condensate							
f change of operator give name nd address of previous operator							·····		
I. DESCRIPTION OF WELL									
Lesse Name	Well No. 9	Peol Name, Includir Pecos Slo			1	f Lease Federal oxFeex	1	se No. 5 9 6 2	
Quail Federal "COM"	9	Pecos SIC	ре но		X			NM-15862	
Unit LetterH	:,980	Feet From The	NorthLine an	ad <u>66</u>	0 Fee	et From The	East	Line	
Section 21 Township	<u>    6-S                                </u>	Range 25-	-E, NMP	<u>M,</u>		Chaves		County	
II. DESIGNATION OF TRAN. Name of Authorized Transporter of Oil	SPORTER OF OI		RAL GAS Address (Give a	ddress to which	h approved	copy of this for	n is to be sen	<i>(</i> )	
Name of Authorized Transporter of Casing	hezd Gas	or Dry Gas	Address (Give a	ddress 10 which	h approved	copy of this for	n is to be ser	;)	
If well produces cil or liquids,	Unit Sec.	Twp. Rge.	Is gas actually c	onnected?	When	?			
ive location of tanks.	H 21	6-S 25-E	No			Est. 1	0-10-9	<u>l</u>	
this production is commingled with that f V. COMPLETION DATA		۶							
Designate Type of Completion	- (X)		New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Resv	
Date Spudded	Date Compl. Ready to	Prod.	X Total Depth	I_	l	P.B.T.D.	· · · · · · · · · · · · · · · · · · ·	l	
3-27-91	7-5-91		4,100' RTM			4,043' RTM			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth				
3,998' RT			3,818'			3,938' RTM Depth Casing Shoe			
Perfs: 3,818'-3,906	', total 20	0', 40 hol	les	·		4,10	<u>0' RTM</u>		
		CASING AND		G RECORD					
HOLE SIZE	$\frac{\text{CASING & TU}}{10-3/4"}$		927' RTM			590 Sx	CKSCEME		
7-7/8"	······································	1.6#	4,100' RTM			500 Sxs. T-Cmt.3,2			
	2-3/8", 4.7#		3,938'RTM						
V. TEST DATA AND REQUES	T FOR ALLOW	ABLE	<u> </u>			1			
	ecovery of total volume						r full 24 hour	s.)	
Date First New Oil Run To Tank	Date of Test		Producing Meth	iod (Flow, pum	p, gas lift, e	etc.)			
Length of Test	Tubing Pressure		Casing Pressure			Choke Size			
	Oil - Bbls.		Water - Bbis.		Gas- MCF				
Actual Prod. During Test									
GAS WELL	<u>_l</u>					·			
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensa	Le/MMCF	<u></u>	Gravity of Co	mdensate		
A.O.F. 1,199 MCFD	4 hrs. Tubing Pressure (Shut-in)		0 Casing Pressure (Shut-in)			O Choke Size 1 / A			
Testing Method (pitol, back pr.) Back Pressure	950 PSIG		1,000 PSIG			1/8",	3/16"	1/4' 7/32'	
VI. OPERATOR CERTIFIC									
I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my	lations of the Oil Conse that the information give	rvation				ATION [		N N	
				whhloneo	1		<u> </u>		
Signature			By	<u> </u>	·			,	
M.B. Myers As Printed Name	<u>st. to Gen</u>	Title	Title_						
		•	11						
<u>07-17-91</u> (9 Date	<u>15)682-524</u>	lephone No.							

- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
  3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
  4) Separate Form C-104 must be filed for each pool in multiply completed wells.

ubreit 5 Copies ppropriate District Office <u>ISTRICT I</u> O. Box 1980, Hobbs, NM 88240 <u>ISTRICT II</u> O. Drawer DD, Anesia, NM 88210 <u>ISTRICT III</u> 000 Rio Brazes Rd., Aztec, NM 87410	Energy, Minerals and Na OIL CONSERV. P.O. H	New Mexico atural Resources Department ATION DIVISION Box 2088 Mexico 87504-2088	RECEIVED Form C-104 Revised 1-1-89 See Instructions at Bottom of Page AUG 0 6 1991 O. C. D.		
•	TO TRANSPORT O	IL AND NATURAL GAS			
Dperator	· · · · · · · · · · · · · · · · · · ·		Well API No.		
Great Western Drill:	ing Company		30-00562803		
Address P.O. BOX 1659, Midli	and, TX 79702				
Reason(s) for Filing (Check proper box)	<u>anu, 18 79702</u>	Other (Please explain)			
Vew Well	Change in Transporter of:				
	Oil Dry Gas Casinghead Gas Condensate				
Change in Operator					
nd address of previous operator					
I. DESCRIPTION OF WELL A		· · · ·			
Lesse Name Quail Federal "COM"	Well No. Peel Name, Inclu 9 Pecos S	lope Abo	Kind of Lease Lease No. States Federal ox Seex NM-15862		
Unit Letter <u>H</u>	1,980 Feet From The	NorthLine and 660	Feet From The East		
Section 21 Township	6-S Range 2	<u>5-е, NMPM,</u>	Chaves County		
II. DESIGNATION OF TRANS	SPORTER OF OULAND NAT	URAL GAS			
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which a	approved copy of this form is to be sent)		
Name of Authorized Transporter of Casing	head Gas or Dry Gas	] Address (Give address to which a	approved copy of this form is to be send)		
	Unit Sec. Twp. Rg	ge. Is gas actually connected?	When ?		
If well produces cil or liquids, jive location of tanks.	H = 21   6-S   25-3		Est. 10-10-91		
f this production is commingled with that f	the second se				
V. COMPLETION DATA			· · · · · · · · · · · · · · · · · · ·		
Designate Type of Completion -	- (X)   X	New Well Workover I	Deepen   Plug Back   Same Res'v   Diff Res'		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
3-27-91	7-5-91	4,100' RTM Top Oil/Gas Pay	4,043' RTM		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Tubing Depth		
3,998' RT	Abo	3,818'	3,938' RTM Depth Casing Shoe		
Perforations Perfs: 3,818'-3,906	1 total 201 40 b	olec	4,100' RTM		
Peris: 3,818 -3,900	TUBING, CASING AN	ID CEMENTING RECORD	1 4,100 RIM		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
14-3/4"	10-3/4", 40.5#	927' RTM	590 SxsCirc.		
7-7/8"	4-1/2", 11.6# 4,100' R'		500 Sxs. T-Cmt.3		
	2-3/8", 4.7#	3,938'RTM			
V. TEST DATA AND REQUES	T FOR ALLOWABLE		·		
OIL WELL (Test must be after r	ecovery of total volume of load oil and m				
	Date of Test	Producing Method (Flow, pump,	nos lift ato )		
Date First New Oil Run To Tank			gas igi, e.c.,		
	Tubing Pressure	Casing Pressure	Choke Size		
Date First New Oil Run To Tank Length of Test	Tubing Pressure		Choke Size		
	Tubing Pressure Oil - Bbls.	Casing Pressure Water - Bbls.			
Length of Test			Choke Size		
Length of Test Actual Prod. During Test GAS WELL	Oil - Bbls.	Water - Bbls.	Gas- MCF		
Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	Oil - Bbls.	Water - Bbis. Bbis, Condensate/MMCF	Gas- MCF Gravity of Condensate		
Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D A.O.F. 1,199 MCFD	Oil - Bbls.	Water - Bbls.	Gas- MCF Gravity of Condensate 0		
Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D A.O.F. 1,199 MCFD Testing Method (pilot, back pr.)	Oil - Bbls. Length of Test 4 hrs. Tubing Pressure (Shut-in)	Water - Bbls. Bbls. Condensate/MMCF 0 Casing Pressure (Shut-in)	Choke Size Gas- MCF Gravity of Condensate 0 Choke Size 1/		
Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D A.O.F. 1, 199 MCFD Testing Method (pital, back pr.) Back Pressure	Oil - Bbls. Length of Test 4 hrs. Tubing Pressure (Shut-in) 950 PSIG	Water - Bbls. Bbls. Condensate/MMCF 0 Casing Pressure (Shut-in) 1,000 PSI	Choke Size Gas- MCF Gravity of Condensate 0 Choke Size 1/8", 3/16", 7/3		
Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D A. O. F. 1, 199 MCFD Testing Method (pitot, back pr.) Back Pressure VI. OPERATOR CERTIFIC I hereby certify that the rules and regul	Oil - Bbls. Length of Test <u>4 hrs.</u> Tubing Pressure (Shut-in) <u>950 PSIG</u> CATE OF COMPLIANCE lations of the Oil Conservation	Water - Bbls. Bbls. Condensate/MMCF 0 Casing Pressure (Shut-in) 1,000 PSI	Choke Size Gas- MCF Gravity of Condensate 0 Choke Size 1/		
Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D A. O. F. 1, 199 MCFD Jesting Method (pitot, back pr.) Back Pressure VI. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and	Oil - Bbls. Length of Test <u>4 hrs.</u> Tubing Pressure (Shut-in) <u>950 PSIG</u> CATE OF COMPLIANCE lations of the Oil Conservation that the information given above	Water - Bbls. Bbls. Condensate/MMCF 0 Casing Pressure (Shut-in) 1,000 PSI OIL CONS	Choke Size Gas- MCF Cravity of Condensate 0 Choke Size 1/ G 1/8", 3/16", 7/3 ERVATION DIVISION		
Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D A. O. F. 1, 199 MCFD Testing Method (pitot, back pr.) Back Pressure VI. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my	Oil - Bbls. Length of Test <u>4 hrs.</u> Tubing Pressure (Shut-in) <u>950 PSIG</u> CATE OF COMPLIANCE lations of the Oil Conservation that the information given above knowledge and belief.	Water - Bbls. Bbls. Condensate/MMCF 0 Casing Pressure (Shut-in) 1,000 PSI	Choke Size Gas- MCF Cravity of Condensate 0 Choke Size 1/ G 1/8", 3/16", 7/3 ERVATION DIVISION		
Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D A. O. F. 1, 199 MCFD Testing Method (pitot, back pr.) Back Pressure VI. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my	Oil - Bbls. Length of Test <u>4 hrs.</u> Tubing Pressure (Shut-in) <u>950 PSIG</u> CATE OF COMPLIANCE lations of the Oil Conservation that the information given above knowledge and belief.	Water - Bbls. Bbls. Condensate/MMCF 0 Casing Pressure (Shut-in) 1,000 PSI OIL CONS Date Approved	Choke Size Gas- MCF Cravity of Condensate 0 Choke Size 1/ G 1/8", 3/16", 7/3 ERVATION DIVISION		
Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D A. O. F. 1, 199 MCFD Testing Method (pitot, back pr.) Back Pressure VI. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my M.M.M. Magazian Signature	Oil - Bbls. Length of Test 4 hrs. Tubing Pressure (Shut-in) 950 PSIG CATE OF COMPLIANCE lations of the Oil Conservation that the information given above knowledge and belief.	Water - Bbls. Bbls. Condensate/MMCF 0 Casing Pressure (Shut-in) 1,000 PSI OIL CONS	Choke Size Gas- MCF Cravity of Condensate 0 Choke Size 1/ G 1/8", 3/16", 7/3 ERVATION DIVISION		
Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D A. O. F. 1, 199 MCFD Testing Method (pita, back pr.) Back Pressure VI. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my <u>M.M. Myers</u> As	Oil - Bbls. Length of Test <u>4 hrs.</u> Tubing Pressure (Shut-in) <u>950 PSIG</u> CATE OF COMPLIANCE lations of the Oil Conservation that the information given above knowledge and belief. St. to Gen. Supt.	Water - Bbls. Bbls. Condensate/MMCF 0 Casing Pressure (Shut-in) 1,000_PSI OIL CONS Date Approved By	Choke Size Gas- MCF Cravity of Condensate 0 Choke Size 1/ G 1/8", 3/16", 7/3 ERVATION DIVISION		
Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D A.O.F. 1, 199 MCFD Testing Method (pitot, back pr.) Back Pressure VI. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my M.B. Myers As Printed Name	Oil - Bbls. Length of Test 4 hrs. Tubing Pressure (Shut-in) 950 PSIG CATE OF COMPLIANCE lations of the Oil Conservation that the information given above knowledge and belief.	Water - Bbls. Bbls. Condensate/MMCF 0 Casing Pressure (Shut-in) 1,000 PSI OIL CONS Date Approved	Choke Size Gas- MCF Cravity of Condensate 0 Choke Size 1/ G 1/8", 3/16", 7/3 ERVATION DIVISION		

- with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
   Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
   Separate Form C-104 must be filed for each pool in multiply completed wells.

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		ew Mexico ural Resources Department			Form C-104 Revised 1-1-89 See Instructions at Bottorn of Page				
DI <u>STRICT II</u> P.O. Drawer DD, Antesia, NM 88210	OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088				N		at boutom	or rage	
DISTRICT III 000 Rio Brazes Rd., Aziec, NM 87410	REQUEST F	OR ALLOWAE	BLE AND	AUTHORIZ					
Operator		/		TURAL GA		PI No.			
<u>Great Western Drill</u> Address	ing Compan	y V			30-	0056280	3		
P.O. Box 1659, Midl Reason(s) for Filing (Check proper box) New Well X Recompletion Change in Operator	Change in	9702 Transporter of: Dry Gas	Oth	er (Please expla	in)	-	. •		
f change of operator give name nd address of previous operator									
I. DESCRIPTION OF WELL Lease Name Quail Federal "COM" Location	Well No.	Peel Name, Includi Pecos Sl		כ		f Lezse Federal oxFeex	Le254 NM-15		
Unit LetterH	. 1,980	_ Feet From The	<u>NorthLin</u>	e and 60	<u>б0</u> Fe	et From The	East	Line	
Section 21 Township	<u> </u>	Range 25	<u>-Е, N</u>	MPM,		Chaves		County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTER OF O			e address to wh	ich approved	copy of this form			
ame of Authonized Transporter of Casinghead Gas or Dry Gas			Address (Give address to which approved copy of this form is to be sers)						
If well produces cil or liquids,	Unit Sec. H 21				When				
f this production is commingled with that f	·•	6-S 25-E		<u>10 .</u> ber:	l	<u>Est. 1</u> (	0-10-91		
V. COMPLETION DATA	Oil-Wel	I Gas Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Aif Res'v	
Designate Type of Completion -	- (X)   Date Compl. Ready to	X D Prod.	X     Total Depth		<u> </u>				
3-27-91	7-5-91		4,100' RTM			P.B.T.D. 4,043' RTM			
Elevations (DF, RKB, RT, GR, etc.) 3,998' RT Perforations	Name of Producing Formation Abo		Top Oil/Gas Pay			Tubing Depth 3,938' RTM Depth Casing Shoe			
Perfs: 3,818'-3,906	<u>', total 2</u>	0', 40 ho	les			-	)' RTM		
HOLE SIZE	CASING & T		CEMENTING RECORD			SACKS CEMENT			
L4-3/4"	10-3/4",		927' F				5Circ		
7-7/8"	$\frac{4-1}{2}, 1$		4,100'				5. T-Cm		
	2-3/8", 4		3,938'	RTM			·		
7. TEST DATA AND REQUES OIL WELL (Test must be after re	TFOR ALLOW		be equal to or	exceed top allo	wible for this	depth or he for	6.11.27.1.		
Date First New Oil Run To Tank	Date of Test		Producing M	ethod (Flow, pu	mp, gas lift, e	1c.)	Juli 24 Nours.)		
Length of Test	Tubing Pressure	ubing Pressure		Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.		Water - Bbis.			Gas- MCF			
GAS WELL Actual Prod. Test - MCF/D									
Actual Prod. Test - MCF/D A.O.F. 1,199 MCFD	MCFD 4 hrs. pr) Tubing Pressure (Shut-in)		Bbls. Condensate/MMCF		Gravity of Condensate				
esting Method (pilot, back pr.)			Casing Pressure (Shut-in)		Choke Size 1/4				
Back Pressure				,000 PS		1/8", 3		7/32"	
I hereby certify that the rules and regula Division have been complied with and is true and complete to the best of my b	ations of the Oil Conse that the information giv	rvation		OIL CON		ATION D	IVISION	1	
	<b>`</b>		By_						
M. B. Whyen									
	st. to Gen.	Supt.		<u>.</u>					
M.B. Myers As: Printed Name	<u>st. to Gen</u> 15)682-5241	Title	Title						

All sections of this form must be filled out for allowable on new and recompleted wells.
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