(November 1983) (Formerly 9 -331) DEPARTMENT TF		COMB. 10 TRIPLICATE. (COMB. 100mmbBB honre- verse side)	Expires August 31, 1985 5. LEASE DESIGNATION AND BEBIAL NO.
BUREAU OF LAND	MANAVENENT		NM-15862
SUNDRY NOTICES AND (Do not use this form for proposals to drill or Use "APPLICATION FOR PEL	REPORTS ON	WELLS	6. IF INDIAN, ALLOTTEE OR TEIBE NAME
Use "APPLICATION FOR PER	KMII for such propose	NS. }	7. UNIT AGREEMENT NAME
OIL GAS WELL WELL OTHER		88.0 2	
2. NAME OF OPERATOR			8. FARM OR LEASE NAME
Great Western Drilling Company		IUN 1 2 1991	Quail Federal "COM"
3. ADDRESS OF OPERATOR D.O. DOX 1650 Midland TV 7070	<b>`</b>		9. WELL NO.
P.O. Box 1659, Midland, TX 7970 <u>4. LOCATION OF WELL (Report location clearly and in ac</u>		O. C. D.	9 10. FIELD AND POOL, OE WILDCAT
See also space 17 below.) At surface		INTEDIA, OFFICE	Pecos Slope Abo
1,980'FNL & 660'FEL of Sec. 21,	(Unit H)		11. SEC., T., R., M., OE BLK. AND SURVEY OF AREA
	$(SE_4^1 NE_4^1)$		Sec. 21, T-6-S, R-25-E
	(3,998'RT)	CR. etc.)	12. COUNTY OF PARISH 13. STATE
			Chaves NM
16. Check Appropriate Bo	x To Indicate Natur	e of Notice, Report, or C	Other Data
NOTICE OF INTENTION TO:		SUBSEQU	JENT REPORT OF :
TEST WATER SHUT-OFF PULL OR ALTER	CASING	WATER SHUT-OFF	BEPAIRING WELL
FRACTUBE TREAT MULTIPLE COMP.	ETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE ABANDON*		SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL CHANGE PLANS		(Other)	of multiple completion on Well
17 DESCRIPT DROPOSED OF COMPLETED OPERATIONS (Clear)	y state all pertinent det	ally and give portigent dates	fetion Report and Log form.)
proposed work. If well is directionally drilled, g nent to this work.) *	ve subsurface locations	and measured and true vertice	al depths for all markers and zones perti-
bond outside Csg from 3,340' to 1 3,818'-3,820', 3,868'-3,882' & 3,9	POH w/Tbg & bi BL-tagged T.D. F.D., ran 3-3/ 02'-3,906' w/2	it & shut down. @ 4,032' wirelin 8" Hyer Jet II gu -SPF (20'-40 holes	ne meas., found good amt. ns, perforated intervals: s), TIH w/RTTS Pkr., S.N.
& 2-3/8" Tbg., set pkr. @ 3,724', made 3 swab runs, well started flowing, installed choke on 12/64", recovered total of 18 BW, left well flowing overnight.			
05/15/91: FTP 24 psi on 12/64" choke, dry gas, RU Western, acidized w/1,500 gals. 7½% NEFE acid containing (80 ball sealers), formation broke @ 2,000 psi, well treated @ 4 BPM at Avg. Press. 1,700 psi, Max. Press. 4,000 psi - good ball action, ISIP 400 psi, 10 min. 300 psi, bled pressure off, swabbed & flowed 30 BW, 23 BUL, well flowing some gas, left well flowing on 20/64" choke w/FTP 10 psi.			
05/16/91: Well dead, made 1 swab r down BOP & Tbg Hd., RU Western, f 20-40 mesh Sd. & 10,000 lbs. 12-20 AVg. Press. 1,100 psi, 10 min. STP Bbls.	Fraced well w/2 ) mesh Sd., ISI	28,500 gals. Minim IP 900 psi, treate	wax containing 40,000 lbs. d @ Avg. rate of 25 BPM @
	- continu	ed -	· · · · · · · · · · · · · · · · · · ·
18. I hereby certify that the foregoing is true and corres SIGNED		o Gen. Supt.	DATE 06-06-91
(This space for Federal or State office use)		NEALL RESOURCE	g PEIER W CHESTER
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	_ TITLE	10° MA SI CO NU	
	*See Instructions on	Reverse Side BECEINED	BUREAU OF LAND MANAGEMENT

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the ARFA United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.