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Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

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DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM \$7410

State of New Mexico

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator			_					Lee							Well No	.	
GREATWESTERN DRILLING COMPANY								QUAIL STATE						1			
Unit Letter	Secti	0 0		Tow	nahip			Ran	8*				Cou	nty	•••		
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Actual Footage Loca	ntion o	(Well:	:														
660	feet f	from th		ORTH			line and		60_			feet from	the	EAST		ne	
Ground level Elev.			Producin	g Form	ation			Poo	l						Dedicate	d Acreas	
3869.6'		1	Abo							Slop						160	Acres
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2. If more	s than (one les	ae is dec	licated (10 tha W	rell, outl	line each a	ad ideat	lify the o	waership th	ereof (both	as to worki	ng int	erest and	royalty).		
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Yes No If answer is "yes" type of consolidation																	
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