

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

APR 22 1991

O. C. D.

WELL API NO. 30-005-62806
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-3354
7. Lease Name or Unit Agreement Name Quail State
8. Well No. 1
9. Pool name or Wildcat Pecos Slope Abo

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator Great Western Drilling Company
3. Address of Operator P.O. Box 1659, Midland, TX 79702
4. Well Location Unit Letter <u>A</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>36</u> Township <u>6-S</u> Range <u>24-E</u> NMPM Chaves County

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3,869.6' GR (3,878.6' RKB)
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: See below <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SUBSEQUENT REPORT OF: Spudding, cementing 10-3/4" surface csg, BOP tests, cementing 7-5/8" Intermediate Csg, logging & cementing 4-1/2" production casing.

04-05-91: Notified Ms. Betty Rollins with the O.C.D. prior to spud. Spud 14-3/4" hole @ 3:00PM, 4-5-91.

04-06-91: Drilled to 763' & lost circulation.

04-07-91: Dry drilled to 933'. Ran 23-Jts. 10-3/4"OD, 40.5#/ft., used J-55 casing, 917' set @ 928'KBM. Cemented w/325 Sxs. Howco Lite + 1/4# flocele/sx., + 1/4# Gilsonite/Sx., followed by 250 Sxs. Premium Plus + 2% Cacl2 & +1/4#/sx. flocele. Plug down @ 6:30PM, cement did not circulate. WOC 7 hrs., ran - continued -

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <u>M.B. Myers</u>	TITLE <u>Asst. to Gen. Supt.</u>	DATE <u>04-19-91</u>
TYPE OR PRINT NAME <u>M.B. Myers</u>		TELEPHONE NO. <u>(915)682-524</u>

(This space for State Use)

ORIGINAL SIGNED BY  
MIKE WILLIAMS  
APPROVED BY SUPERVISOR, DISTRICT II TITLE  DATE APR 22 1991  
CONDITIONS OF APPROVAL, IF ANY: