

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

APR 22 1991

WELL API NO.	30-005-62806
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	V-3354
7. Lease Name or Unit Agreement Name	Quail State
8. Well No.	1
9. Pool name or Wildcat	Pecos Slope Abo
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3,869.6' GR (3,878.6' RKB)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator
Great Western Drilling Company ✓

3. Address of Operator
P.O. Box 1659, Midland, TX 79702

4. Well Location
Unit Letter A : 660 Feet From The North Line and 660 Feet From The East Line

Section 36 Township 6-S Range 24-E NMPM Chaves County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3,869.6' GR (3,878.6' RKB)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: Same as page No. 1 <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Nippled up. Tested Csg. & blind rams to 1,000 psi for 30 min.-held. TIH, tested pipe rams & Kelly cock to 1,000 psi for 30 min.-held. Drilled Cmt. & commenced drilling 9-7/8" hole at 933'. Mr. Mike Stubblefield w/OCD was informed on progress of cementing & BOP tests.

04-09-91: Drilled 9-7/8" hole to 1,495' & lost circulation. Dry drilled to 1,679'. Ran out of Wtr., pulled bit up inside csg.

04-10-91: T.D. 9-7/8" hole @ 1,827' @ 10:15AM, 4-10-91. Ran 47-Jts. 7-5/8"OD, 29.20#/ft., N-80, smls. used casing, 1,817' set @ 1,826' KBM. Cemented w/250 Sxs. Howco Lite + 2% CaCl2 + 1/4# flocele per sx., followed by 200 Sxs. class "C" + 2% CaCl2 + 1/4# flocele per sx., plug down @ 5:15PM, 4-10-91. Cement did not circulate. Contacted Mr. Mike Williams w/OCD, WOC 8 hrs., continued

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M.B. Myers TITLE Asst. to Gen. Supt. DATE 04-19-91

TYPE OR PRINT NAME M.B. Myers

TELEPHONE NO. (915) 682-524

(This space for State Use)

ORIGINAL SIGNED BY MIKE WILLIAMS
APPROVED BY SUPERVISOR, DISTRICT II TITLE DATE
CONDITIONS OF APPROVAL, IF ANY: