

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088  
JUN 13 1991

O. C. D.  
ARTESIA OFFICE

WELL API NO. 30-005-62806
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-3354
7. Lease Name or Unit Agreement Name Quail State
8. Well No. 1
9. Pool name or Wildcat Pecos Slope Abo
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3,869.6' GR (3,878.6' RKB)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator Great Western Drilling Company
3. Address of Operator P.O. Box 1659, Midland, TX 79702	4. Well Location Unit Letter <u>A</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>36</u> Township <u>6-S</u> Range <u>24-E</u> NMPM <u>Chaves</u> County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <u>Completion</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**COMPLETION:**

05-28-91: RU pulling unit, RU Schlumberger, ran CBL-CCL-GR from 3,868' to top of cmt. @ 2,590', perforated intervals w/2-SPF: 3,462'-3,478', 3,500'-3,515' & 3,564'-3,566', (33' - 66 holes), 3-3/8" csg gun, Hyper Jet II charges, 13.5 Gr., .34" dia. holes, 11" penetration, ran RTTS pkr., S.N. & 2-3/8" Tbg, set Pkr. @ 3,394' RKB meas., swabbed well dry, S.I.

05-29-91: SITP 180 psi, bled pressure off, made 1 swab run, no fluid, RU Western, acidized w/2,500 gals. 7½% NCL acid w/inhibitor, surfactant, foaming agent & iron control additives, formation broke @ 2,600 psi to 1,800 psi, formation treated at Avg. press. 1,800 psi @ 4.6 BPM, ISIP 200 psi, 15 min. 100 psi., no ball action throughout treatment-used 115 ball sealers, flowed back 10 bbls., RU swab, swabbed 66 bbls., 5 bbls. under

I hereby certify that the information above is true and complete to the best of my knowledge and belief. -continued-

SIGNATURE M.B. Myers TITLE Asst. to Gen. Supt. DATE 06-12-91

TYPE OR PRINT NAME M.B. Myers TELEPHONE NO. (915) 682-5241

(This space for State Use) ORIGINAL SIGNED BY  
MIKE WILLIAMS  
SUPERVISOR, DISTRICT II

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JUN 18 1991

CONDITIONS OF APPROVAL, IF ANY: