

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

# OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

JUN 13 1991

O. C. D.

ARTESIA OFFICE

WELL API NO.

30-005-62806

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.  
V-3354

7. Lease Name or Unit Agreement Name

Quail State

8. Well No.

1

9. Pool name or Wildcat

Pecos Slope Abo

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

2. Name of Operator

Great Western Drilling Company

3. Address of Operator

P.O. Box 1659, Midland, TX 79702

4. Well Location

Unit Letter A : 660 Feet From The North Line and 660 Feet From The East Line

Section 36 Township 6-S Range 24-E NMPM Chaves County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3,869.6' GR (3,878.6' RKB)

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Completion ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

load, making small amount of gas, shut down.

05-30-91: SITP 360 psi, blew down in 10 min., made 1 swab run, fluid @ 2,200', swabbed 5 bbls., POH w/2-3/8" tbg & pkr., RU Western, fraced down 4 1/2" Csg w/60,000 gals. Mini-Max IB-30 w/51,000 #20-40 mesh Sd. & 13,500# 12-20 mesh Sd., treated @ avg rate 32 BPM @ avg press 1,100 psi, ISIP 800 psi, 15 Min. 600 psi, load to recover: 954 bbls.

05-31-91: SIP 60 psi, flowed 20 bbls. in 1 hr. & died, installed tbg Hd. & BOP, TIH w/S.N. & Tbg, tagged sand @ 3,816', pulled & laid down 11 jts. tbg, RU swab, swabbed, recovered total 158 BW, 796 BUL, shut down.

- continued -

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M.B. Myers TITLE Asst. to Gen. Supt. DATE 06-12-91

TYPE OR PRINT NAME M.B. Myers TELEPHONE NO. (915) 682-524

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

SUPERVISOR, DISTRICT II

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JUN 18 1991

CONDITIONS OF APPROVAL, IF ANY: