

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

JUN 13 1991

O. C. D.

WELL API NO.

30-005-62806

5. Indicate Type of Lease

STATE ☒FEE ☐

6. State Oil & Gas Lease No.

V-3354

7. Lease Name or Unit Agreement Name

Quail State

8. Well No.

1

9. Pool name or Wildcat

Pecos Slope Abo

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐GAS
WELL ☒

OTHER

2. Name of Operator

Great Western Drilling Company

3. Address of Operator

P.O. Box 1659, Midland, TX 79702

4. Well Location

Unit Letter A : 660 Feet From The North Line and 660 Feet From The East LineSection 36Township 6-SRange 24-E

NMPM

Chaves

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3,869.6' GR (3,878.6' RKB)

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING: ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER: Completion ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

06-01-91: Swabbed, recovered 260 BW, 436 BUL, gas increased to slight flow after each run, csg. press. increased from 0 to 300 psi last 3 hrs. of swabbing, SI.

06-02-91: SI 15 hrs., tbg 360 psi & csg 840 psi, opened well, no fluid to surface, swab 2 hrs., well kicked off, installed choke, still had 800 psi on csg., gas rate 750 MCFD, recovered 220 BW, 216 BUL, left well flowing overnight.

06-03-91: Flowing on 22/64", FTP 80 psi & csg 380 psi, flowing heavy mist & surges of wtr., 1,027 MCFD by pitot, left well flowing, recovered 127 BW, 89 BUL.

- continued -

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M.B. Myers TITLE Asst. to Gen. Supt. DATE 06-12-91TYPE OR PRINT NAME M.B. Myers TELEPHONE NO. (915) 682-524

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS

APPROVED BY SUPERVISOR, DISTRICT II TITLE _____ DATE JUN 18 1991

CONDITIONS OF APPROVAL, IF ANY: