

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DEC 27 '90

WELL API NO. 30-005-62810
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG 5246
7. Lease Name or Unit Agreement Name Pathfinder AFT State
8. Well No. 11
9. Pool name or Wildcat Diablo-Fusselman Associated

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	
3. Address of Operator 105 South 4th St., Artesia, New Mexico 88210	
4. Well Location Unit Letter J : 1650 Feet From The South Line and 1980 Feet From The East Line Section 21 Township 10S Range 27E NMPM Chaves County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3835' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Production Casing <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 6430'. Reached TD 12-19-90. Ran 158 joints 7" as follows: 24 jts 7" 26# J-55, 128 jts 7" 23# J-55, 6 jts 7" 26# J-55, casing set 6430'. Float shoe set 6430', float collar set 6388'. DV tool set 4006'. Top of marker joint 6018'. Cemented 1st stage - 600 sx Class C + .8% CR-14 + 10% Salt + 1/4#/sx Celloseal + 5#/sx Gilsonite (yield 1.38, wt 14.8). PD 9:30 AM 12-20-90. Circulated 125 sx. Circulated thru DV tool 1-1/2 hrs. Stage 2: 600 sx Pacesetter Lite + 5#/sx Salt + 1/4#/sx Celloseal (yield 1.98, wt. 12.4). Tailed in w/100 sx Class C Neat (yield 1.32, wt 14.8). PD 12:00 Noon 12-20-90. Circulated 51 sacks. Bumped plug to 1000 psi, released pressure, float held okay. WOC 18 hours.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Juanita Goodlett TITLE Production Supervisor DATE 12-24-90
TYPE OR PRINT NAME Juanita Goodlett TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY

TITLE

DATE

DEC 28 1990

CONDITIONS OF APPROVAL, IF ANY: