

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-005-62810

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
LG-5246

7. Lease Name or Unit Agreement Name
Pathfinder AFT State

8. Well No.
11

9. Pool name or Wildcat
Diablo Fusselman, Assoc.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
YATES PETROLEUM CORPORATION

3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Well Location
Unit Letter J : 1650 Feet From The South Line and 1980 Feet From The East Line
Section 21 Township 10S Range 27E NMPM Chaves County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3835' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <u>Add perforations</u> <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to add perforations in the Fusselman as follows:

1. Nipple down wellhead and nipple up BOP. TOOHP with tubing.
2. TIH with bit & scraper on tubing to PBTD to ensure wellbore is clean.
3. Set a cement retainer at 6380'±. Squeeze perforations 6387-6397' with enough cement to obtain a good squeeze (200 sacks±). Sting out of retainer. TOOHP with tubing and stinger. WOC 24 hours.
4. Perforate 6352-6372', acidize as necessary for production.
5. Swab test.
6. If interval 6352-6372' is not productive, will set a cement retainer at 6345'±. Squeeze with enough cement to obtain a good squeeze (200 sacks±). TOOHP with tubing & stinger.
7. Perforate 5864-5880' (Wolfcamp), acidize as necessary for production. Swab test.
8. Place well into production. NOTE: Possible commingle with deeper zone - will apply

I hereby certify that the information stated is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE March 15, 2001
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

MAR 19 2001

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: