<u>↓</u> ~		. .	c15,	-1-
Submit 3 Copies to Appropriate District Office	State of New Me Energy, erals and Natural Re	esources Department	ê,	Form C-103 Revised 1-1-89
DISTRICT I	OIL CONSERVATION DIVISION			
P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088			30-005-62	2810
			5. Indicate Type of Lease ST	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 874	.0		6. State Oil & Gas Lease N	ło.
			LG-524	6
SUNDRY N	OTICES AND REPORTS ON WE			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)			7. Lease Name or Unit Ag	reement Name
1. Type of Well: Off. OAS				
WELL X WELL	OTHER	RECEIVED	Pathfinder	AFT State
2. Name of Operator YATES PETROLEUM CORI	PORATION	DCD - ARTESIA	8. Well No.	1
3. Address of Operator		5	9. Pool name or Wildcat	
105 South 4th St., A	rtesia, NM 88210	2211101081	Undesignated	Ordovician 🛀 🔤
1	1650 Feet From The South	Line and 198	0 Feet From The	East Line
	rea rion me			
Section 21	Township 10S R		NMPM Chaves	County
	10. Elevation (Show whether 3835	GR		
	ck Appropriate Box to Indicate	Nature of Notice, R	eport, or Other Data	
NOTICE OF	INTENTION TO:	SUE	SEQUENT REPO	
	FLUG AND ABANDON	REMEDIAL WORK		
TEMPORARILY ABANDON				
PULL OR ALTER CASING				
OTHER:		OTHER: Squeeze	e Fusselman & per	f Ordovician X
12. Describe Proposed or Completed (work) SEE RULE 1103.	Operations (Clearly state all pertinent details, c	and give pertinent dates, inclu	iding estimated date of startin	g any proposed
3-28-2001 - Moved	in and rigged up pulling	unit. Nippled	down wellhead $\&$	nippled up
BOP. TOOH with tubing. TIH with bit and scraper. Tagged up at 6409'. TOOH with bit				
and scraper. Shut well in. 3-29-2001 - TIH with cement retainer and set retainer at 6380'. Loaded hole. Mixed				
5-29-2001 - 110 w	"H" neat. Squeezed per	forations 6387-6	5397' to 3000 ps:	L with 80 sacks
cement in perforat	tions. Sting out of reta	iner. Reversed	out remaining ce	ement. TOOH
with stinger. Shu	it well in. WOC.			
3-30-2001 - Rigged up wireline. TIH wtih 4" casing guns and tagged up at 6361'. TOOH with guns. TIH with bit and drill collars and tagged up at 6379'. Drilled out 3' of				
with guns. Ill with hard compart Tage	ged retainer at 6381' (tu	bing depth). C	irculated hole c	Lean. TOOH.
Rigged down revers	se unit. Shut well in.			
3-31-2001 - Rigged up wireline. TIH with 4" casing guns and perforated 6304-6330' w/72 .42" holes as follows: 6304-6310' (24 holes) and 6318-6330' (48 holes) (4 SPF - Ordovician)				
.42" holes as fol	ows: 6304-6310' (24 hol	es) and 6318-63	30' (48 holes) (4	+ SFF - Urdovician) Set packer
	guns and rigged down wire		ONTINUED ON NEXT	PAGE:
K. M	$K \parallel \gamma$	Operations '		THE April 30, 2001
SIGNATURE 7 Justin 1	flin T		D/	TE APITI 50, 2001
TY'E OR PRINT NAME RUSLY K.	ein		TE	LEPHONE NO. 505/748-147
(This space for State Use)	in the Sum	SUPHEVISOR,	DISTRICT II	
$\mathcal{O}\mathcal{A}$		Πιε		
AF ROVED BY				
CONDITIONS OF APPROVAL, IF ANY:				

. •

YATES PETROLEUM CORPORATION Pathfinder AFT State #11 Section 21-T10S-R27E Chaves County, New Mexico

SUNDRY NOTICE CONTINUED:

at 6247'. Swabbed. Shut well in. 4-3-2001 - Acidized perforations 6304-6330' with 2000 gallons 20% iron control HCL acid and ball sealers. Swabbed & flow tested. Shut well in. 4-4-2001 - Shut in. Released well to production department.

Rust Klein

Operations Technician April 30, 2001