STRICT I	EIVED Energy, Minerals and	of New Mexico Natural Resources Department	Form C-104 Revised 1-1-89 See Instructions	
O. Box 1980, Hobbs, NM 88249 ISTRICT II O. Drawer DD, Anesia, NM 88210	C D P.C). Box 2088	at Bottom of Page	
ISTRICT III X00 Rio Brazos Rd., Aziec, NM 87410	. Arrive Dalita 1 c, 14cm	Mexico 87504-2088		
Ť		VABLE AND AUTHORIZATION OIL AND NATURAL GAS	I	
Tperator Kay Tay O	, O.	Wel	I API No.	
ddress	1	-	80-005-62815	
eason(s) for Filing (Check proper box)		GET MAN NM 8 Other (Please explain)	78732	
ew Well ecompletion hange in Operator	Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate			
change of operator give name d address of previous operator	A Enterprises	PO BOX 1306 A	Rtesia NM 88210	
II DESCRIPTION OF WELL				
ease Name Rickey St. A			d of Lease Lease No. E) Federal or Fee V- 3/9/	
Unit Letter K: 23/0 Feet From The 5 Line and 23/0 Feet From The W Line				
Section 14 Township 14-5 Range 29-E, NMPM, Chaves County				
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
ame of Authorized Transporter of Oil NAUATO REF	or Condensate	Address (Give address to which approv	ed copy of this form is to be sent)	
ame of Authorized Transporter of Casing	ghead Gas or Dry Gas	Address (Give address to which approv	ed copy of this form is to be sent)	
well produces oil or liquids, re location of tanks.	Unit Sec. Twp.	Rge. Is gas actually connected? Wh	en ?	
this production is commingled with that from any other lease or pool, give commingling order number: /. COMPLETION DATA				
Designate Type of Completion		1 1 1	Plug Back Same Res'v Diff Res'v	
ate Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
riforations	L		Depth Casing Shoe	
		ND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUES	T FOR ALL OWARLE			
[L WELL (Test must be after re	ecovery of total volume of load oil and	must be equal to or exceed top allowable for t		
ate First New Oil Run To Tank	Date of Test Producing Method (Flow, pump, gas lift, etc.)		10. ted +12-3	
ingth of Test	Tubing Pressure	Casing Pressure	Choke Size 7 - 31-92	
ctual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF Cong	
AS WELL				
ctual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
sting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
I. OPERATOR CERTIFIC		OIL CONSERV	ATION DIVISION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Date ApprovedJUL 2 9 1992	
Ach		11	EN BY	
Signature FRED G. Joves Durer		By ORIGINAL SIGN	By ORIGINAL SIGNED BY	
Printed Name	Joses Durer	- II THE SUPERVISOR, L) S K C	
6-22.52	505-752-8354 Telephone No.			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Will out only Sections 1 II III, and VI for changes of operator, well name or number, transporter, or other such changes.