

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2038

SANTA FE, NEW MEXICO 87501

Revised 10-1-70

41
B. M.
copy
S. J. A.

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WELL COMPLETION OR RECOMPLETION REPORT

O. G. D. LOG
ARTESIA, OFFICE

5a. Indicate Type of Lease State ☒ Federal ☐
5. State Oil & Gas Lease No. LG-5246
7. Unit Agreement Name

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
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b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REGR. ☐ OTHER ☐

2. Name of Operator Collins Oil & Gas Corporation
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3. Address of Operator P.O. Box 2443, Roswell, NM 88202-2443

4. Location of Well

UNIT LETTER <u>H</u> LOCATED <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM

LINE <u>East</u> LINE OF SEC. <u>21</u> TWP. <u>10S</u> RGE. <u>27E</u> NE 1/4
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13. Date Spudded 4-13-91	16. Date T.D. Reached 7-18-91	17. Date Compl. (Ready to Prod.) 7-29-91	18. Elevations (DF, RKB, RT, GR, etc.) 3845 GL	19. Elev. Casinghead 3843 GL
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20. Total Depth 2128	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools Cable Tools ☒
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24. Producing Interval(s), of this completion - Top, Bottom, Name 2040-2094 San-Andres	25. Was Directional Survey Made no
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26. Type Electric and Other Logs Run Litho-Density Gamma Ray Log	27. Was Well Cored no
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	23 lb.	443	12 1/2"	200	
4 1/2"	9.5	2128	8"	200	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8	2100
						PACKER SET
						no

31. Perforation Record (Interval, size and number) 19 shots 4/10" 2040, 2041, 2042, 2045, 2048, 2049, 2052, 2062, 2064 2065, 2066, 2074, 2075, 2076, 2084, 2085, 2088, 2090 2094.	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 2040-2094 AMOUNT AND KIND MATERIAL USED 7500 gal. 20% HCL Acid
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33. PRODUCTION							
Date First Production 7-29-91	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2x1 1/2"x10' rod pump					Well Status (Prod. or Shut-in) Prod.	
Date of Test 7-30-91	Hours Tested 24 hrs.	Choke Size	Prod'n. For Test Period	Oil - Bbl. 10	Gas - MCF TSTM	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Presn.	Casing Pressures 20	Calculated 24-Hour Rate	Oil - Bbl. 10	Gas - MCF TSTM	Water - Bbl. 0	Oil Gravity - API (Corr.) 26	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By W. Hammond
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35. List of Attachments

35. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>Reynold Collins</u>	TITLE <u>Pres. Collins Oil & Gas Corp.</u> DATE <u>7-31-91</u>
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>185</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>416</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>869</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>380</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>600</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>900</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>1202</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1417</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2040 to 2094 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 380 to 400 feet Trace

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	7	7	Sand				
7	147	140	Red Sand				
147	307	60	Anhydrite				
307	380	73	Red Sand & Anhydrite				
380	420	40	Red Sand				
420	920	500	Salt, shale, & anhydrite				
920	1150	230	Grey Sand				
1150	1417	267	Red sand				
1417	2020	593	Brown & Grey Limestone				
2020	2128	108	Black dolomite (pay)				