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DISTRICT 1
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DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

AUG 3 0 1991

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| 1000 Rio Brazos Rd., Aztec, NM 87410   | REQL  | JEST FO                 | OR ALI         | _OWAE          | BLE AND AUTHORIZ   | ARTE<br>'ATION                         | SIA OFFICE                    |               |             |  |
|--|---|-------------------------|----------------|----------------|--|--|-------------------------------|---------------|-------------|--|
| •  |   |                         |                |                | AND NATURAL GA   |  |                               |               |             |  |
| Operator Collins   | ns OII & Gas Corporation                                      |                         |                |                |  | Well Al'l No.<br>30-005-62816          |                               |               |             |  |
| Address  |   |                         |                |                |  |  |                               |               |             |  |
| P.O. Box   | 2443,   | Roswel.                 | L, NM          | 88202          | 2-2443   |  |                               |               |             |  |
| leason(s) for Filing (Check proper box)  |   | Change in               | T              | · C            | Other (Please explain  | n)                                     |                               |               |             |  |
| Accompletion   | Oil   | Change in               | Dry Gas        |                |  |  |                               |               |             |  |
| Change in Operator   | Casinghea   | ,                       | Condens        |                |  |  |                               |               |             |  |
| change of operator give name   |   |                         | 001101110      |                |  | <u> </u>                               |                               | ·             |             |  |
| L DESCRIPTION OF WELL  | AND LEA   | ASE                     |                |                |  |  |                               |               |             |  |
| Ctone Brothers S   | Well No. Pool Name, Included Stone Brothers State 4 Diablo-Sa |                         |                |                |  | of Lease<br>FXOENOKOFXEX               |                               |               |             |  |
| ocation  | tate  | 4                       | Diar           |                | I-Alidies  | State,/                                | CAOCHIOCHEN                   | 16-32         | .40         |  |
| Unit LetterH   | : 165   | 0                       | Feet From      | m The          | North Line and 990   | Fe                                     | et From The $\frac{E_i}{E_i}$ | ast           | Lin         |  |
| Section 21 Townsh  | ip 10S  |                         | Range          | 27E            | NMPM, Chav   | res                                    |                               |               | County      |  |
| II. DESIGNATION OF TRAN  | ISPORTE   | R OF O                  | Π. ΑΝΓ         | NATII          | DAL CAS  |  |                               |               |             |  |
| II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL NAME OF Authorized Transporter of Oil XX or Condensate |   |                         |                |                | Address (Give address to which approved copy of this form is to be sent) |  |                               |               |             |  |
| Pueblo Petroleum Inc.  |   |                         |                |                | P.O. Box8249, Ro   | swell,                                 | , NM 88202                    |               |             |  |
| Name of Authorized Transporter of Casin  | ighead Gas  |                         | or Dry C       | Gas []         | Address (Give address to whi   | ich approved                           | copy of this for              | m is to be se | int)        |  |
| If well produces oil or liquids,<br>ive location of tanks.   | Unit<br>H   | Sec.<br>21              | Twp.<br>10-S   | Rge.<br>27E    | Is gas actually connected?   | When                                   | 7                             | <del></del>   |             |  |
| this production is commingled with that V. COMPLETION DATA   | from any oth  | I                       | L              | comming        | ling order number:   |  |                               |               |             |  |
| Designate Type of Completion   | - (X)   | Oil Well                | G              | as Well        | New Well   Workover  | Deepen                                 | Plug Back S                   | ame Res'v     | Diff Res'v  |  |
| Date Spudded   | Date Com  | pl. Ready to            | Prod.          |                | Total Depth  | - <del></del>                          | P.B.T.D.                      | <del></del> - |             |  |
| Elevations (DF, RKB, RT, GR, etc.)   | Name of Producing Formation                                   |                         |                |                | Top Oil/Gas Pay  | Tubing Depth                           |                               |               |             |  |
| erforations  |   |                         |                | <del></del>    |  | Depth Casing Shoe                      |                               |               |             |  |
|  |   |                         |                |                |  |  |                               |               | •           |  |
| HOLE SIZE  |   | SING & TU               |                |                | CEMENTING RECORI   | )                                      |                               | 040 051       |             |  |
| HOLE SIZE  | - CA  | 131140 & 10             | JOING SI       | 126            | DEPTH SET  |  | SA                            | CKS CEM       | ENT         |  |
|  |   |                         |                | ·····          |  |  |                               |               |             |  |
|  |   |                         |                |                |  |  |                               | ····          |             |  |
| . TEST DATA AND REQUE  | ST FOR A  | ALLOW.                  | ĀRĒĒ           |                |  |  | ]                             |               |             |  |
|  |   |                         |                | il and musi    | t be equal to or exceed top allo   | wable for thi                          | s depth or he for             | r full 24 hou | ure )       |  |
| Date First New Oil Run To Tank   | Date of Te  |                         |                |                | Producing Method (Flow, pu   |  |                               | J=- 27 770    |             |  |
| ength of Test  | Tubing Pro  | essure                  | <del></del>    |                | Casing Pressure  | Choke Size                             |                               |               |             |  |
| Actual Prod. During Test   | Oil - Bbls.   |                         |                |                | Water - Bbis.  | Gas- MCF                               |                               |               |             |  |
| Total Puring Feet  | Oil - Bois.   | •                       |                |                | water - Bois.  |  | Gas- MCI.                     |               |             |  |
| GAS WELL   |   |                         |                |                |  | ······································ | •                             |               |             |  |
| Actual Prod. Test - MCF/D  | Length of   | Test                    |                |                | Bbls. Condensate/MMCF  | Gravity of Condensate                  |                               |               |             |  |
| esting Method (pitot, back pr.)  | Tubing Pr   | essure (Shu             | t-in)          |                | Casing Pressure (Shut-in)  | Choke Size                             |                               |               |             |  |
| VI. OPERATOR CERTIFIC  | TATE OF   | 7.0014                  | T 1 A S '      | Cr             |  |  | 1                             |               | <del></del> |  |
| I hereby certify that the rules and regu   | lations of the  | Oil Conser              | vation         | -              | OIL CON  | SERV                                   | ATION E                       | IVISIO        | NC          |  |
| Division have been complied with and is true and complete to the best of my                              | I that the info<br>knowledge a                                | ormation givend belief. | en above       |                | Doto Approve   | ۹ .                                    | EP - 3 1                      | 001           |             |  |
| Do no acon   |   |                         |                |                | Date Approved  | J                                      |                               | 155           |             |  |
| Signature  | D.  | 0 1 -                   |                |                | By ORIGINA   | L SIGNA                                | D BY                          |               |             |  |
| ROY D. COLLINS Printed Name  |   | Collins                 | s O/G<br>Title |                | Title SUPERVI  |  |                               |               |             |  |
| 8-28-91  | 623–20  |                         |                | - <del> </del> | I IIIe   | ,                                      | - · · ·                       |               | ····        |  |
| Date   |   | Tele                    | ephone No      | ),             | 11   |  |                               |               |             |  |

## INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.