NM Oil Cons. Commission Drawer DD

Artesia, NUN 8310D STATES

SUBMIT IN DUPLICATE. (Secother in-

Form approved. Budget Bureau No. 1004-0137 Expires August 31, 1985

DEPARTMENT OF THE INTERIOR

structions on reverse side) 5. LEASE DESIGNATION AND SERIAL NO.

		BU	REAU	OF LAND	MAN.	AGEME	NT					N	M-51	077		
WELL COM	MPLE	IION	OR	RECOM	PLET	ION F	REPOR	TA	ND	LOC	3 *	6. IF	INDIAN,	ALI.07	TTEE OR TRIBE NA	1 E
1a. TYPE OF WELL	J:	OIL WE	LL	GAS WELL X	D	RY 🗌	Other	M/	IR I	2 6 19	91	7. 1'N1	T AGRE	EMENT	NAME	-
b. TYPE OF COMP	LETION								_	C 15						
WELL X	WORK OVER	DEI EN	Eb.	васк	DIF RES	VR.	Other	A 0 1	FECT	C. D.		S. FAR	M OR I	EASE	NAME	_
2. NAME OF OPERATO				. /		ý	DE	CCEFT.	áh P	ିମ ୧୯୦୦:	3D			Fec	deral	
McClella:		Corp	orat	ion /		1	: E	I E. R	W.	OR RECO	TER_	9 WE	LL NO.			_
3. ADDRESS OF OPER												#				
P.O. Drav	wer 7	30	Rosw	ell, NM	882	02	[d	An-	<del></del>			10. FI	ELD AN	D POOL	. OR WILDCAT	
4. LOCATION OF WELL  At surface	ட ( <i>Repo</i>	rt locati	ion elear	ly and in ac	cordanc	e with fin	y State Me	puicen,	tengs	7391					pe Abo	
	' FNL	& 66	0' F	WL		BUREAU OF LAND MANAGEMEN ROSWELL RESCUECE					11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA			ĽΥ		
At top prod. Inte	rval rep	orted be	elow			and and	ROSWE	)F _ \ ]].[_2]	No.	MANAC TROE	EMEN	<u> </u>		<b>-</b>		
At total depth									5. "35 	ACE .	REA	ا S	ec.	/- T	r10s-R26E	
					14. PE	ERMIT NO.		DA	TE 18	SSUED			UNTY	R	13. STATE	
					1					RISH	_	2724				
5. DATE SPUDDED	16. DAT	E T.D. 1	REACHED	17. DATE	COMPL.	(Ready to	o prod.)	18. E	LEVA	TIONS (D	F, RKB, I		have		LEV. CASINGHEAD	_
1/23/91	2/0	1/91		2/11/	/91				37	733 GF	₹			İ	3733'	
O. TOTAL DEPTH, MD 4	TVD	21. PLU	JG, BACK	T.D., MD & T	VD 22	2. IF MUL HOW M	TIPLE CON	1PL.,	Ī	23. INTE	RVALS	ROTAL	1001 Y	.8	CABLE TOOLS	_
4675			4500								- <b>&gt;</b>	ye	s			
4. PRODUCING INTER	VAL(8),	OF THIS	COMPL	ETION-TOP,	BOTTOM,	NAME (N	AD AND TV	(D) •						25	. WAS DIRECTIONA SURVEY MADE	Ļ
4362-437															Yes	
6. TYPE ELECTRIC A			RUN											27. w	AS WELL CORED	
CNL FI	DC 1	DLL													No	
8.			·				ort all str	ings se	et in							_
CASING SIZE	WEIG	HT, LB.	/FT.	DEPTH SET		<u> </u>	LE SIZE				ENTING			]	AMOUNT PULLED	
8 5/8	-	24#	,		019						ite 2% CaCl rarcec					
4 ½	-	11.6#	F	4550		-	7/8			sx 50						
	-	<del></del> .		<del></del>		-				Salt/s		3% CF	R-3			
9.			LINER	RECORD		l		•		Halla 30.		rubing	D FC(	IP F)		_
SIZE	TOP ()	(D)			BACKS C	EMENT*	SCREEN	(MD)	- -	SIZE	<del></del> -	DEPTH E			PACKER SET (MD	_
		,						(222)	-	2 3/8		4300			No	<u></u>
					·				-	2 3/ 0		4300			INO	
1. PERFORATION REC	ORD (Int	erval, s	ize and	number)	······································		32.		ACI	D, SHOT,	FRACT	URE, C	EMEN1	SQU	EEZE, ETC.	_
4362, 64	, 66,	68,	70,	72, 76,	77		DEPTH	I INTERVAL (MD) AM				OUNT AND KIND OF MATERIAL USED				
2 JSPF,							436					dized w/1500 gal 10% MCA				
											Acid-	-Frac	w/3	6,00	00 gals	
											Gel1e	ed 2%	<b>K</b> CL	H <sub>2</sub> C	v/23,000	#
							<u> </u>				20/40	) & 1	8,00	0 of	12/20 san	<u>.</u>
3.•							DUCTION									_
ATE FIRST PRODUCTI	ON	PROD	CTION	METHOD (FI	owing, g	jas lift, pi	umping	size an	d ty	pe of pun	np)			STATU! t-in)	B (Producing or	
2/14/91 PATE OF TEST	Molina	F1	<u>owin</u>	G HOKE SIZE	l magai	lat mon				GASMG					Shut-in	_
						N. FOR PERIOD	OILBE	3 L.	I			WATE	R-BBL		GAS-OIL RATIO	
2/22/91		PRESSU		ariable	011,	-RRT.	6.4	. 8 м с	<u> </u>	160	)U Water-	-HRI		OIL G	RAVITY-API (CORR.)	
		_		-HOUR RATE		20111	1			1	WALLK			0.2 0	anvitt-att (Coam.)	
250   500									TEST	WITNES	SED B	<b>T</b>	<del>-</del>			
Shut-in waiting on pipeline connection.										ch I		· ;				
5. LIST OF ATTACHS			- <u> </u>			31011						<del>' · · · · · · · · · · · · · · · · · · ·</del>	.110	<u></u>	270013	
Deviation	n Sur	vey 8	4 P	oint											4.77. 5- 2.00	
6. I hereby certify					ormatio	n is comp	lete and	correct	8.8	determin	ed from	all avai	lable r	ecords		
74	Als		4/21	2		т.	2 ~ 5	Ocean	***	Em e -				ن مید	38-91	
SIGNED /	W.	<u> </u>	y		_ T	ITLE DI	clg. &	Con	ıρ.	<u> </u>	ieer		DATE	ئے۔	0//	

	٩	TRUE VERT. DEPTH		
GEOLOGIC MARKERS	TOP	MEAS, DEPTH	747' 1865' 3350' 4104'	
38. GEOI		NAME	San Andres Glorieta Tubb Abo	
drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):	DESCRIPTION, CONTENTS, ETC.		Dry gas, Sand Siltstone Shale	
erval tested, cus	BOTTOM		4650	
mdon summer	TOP		4104 -	
recoveries):	FORMATION		Abo	



## DRILLING CO., INC. - DIL WELL DRILLING CONTRACTORS

505/623-5070 ROSWELL, NM

P. D. BOX 1498 ROSWELL, NEW MEXICO 88202-1498 505/746-2719 ARTESIA, NM

February 04,1991

McClellan Oil Corporation P.O. Box 730 Roswell, N.M. 88202

REF: Allen Fed #1

Gentlemen:

The following is a Deviation Survey on the above referenced well located in Chaves County, New Mexico.

484' - 1/2° 900' - 1/2° 1398' - 1/2° 1891' - 1/2° 2351' - 3/4° 2527' - 10

3024! - 10 3484! - 1º 3974! - 1 1/40 4431' - 1 1/40 4675' - 1° TD

Sincerely,

Arnold Newkirk Vice-President

STATE OF NEW MEXICO)

COUNTY OF CHAVES

The foregoing was acknowledged before me this 02nd day of February 1991 by Arnold Newkirk.

MY COMMISSION EXPIRES

October 07,1992

NOTARY PUBLY