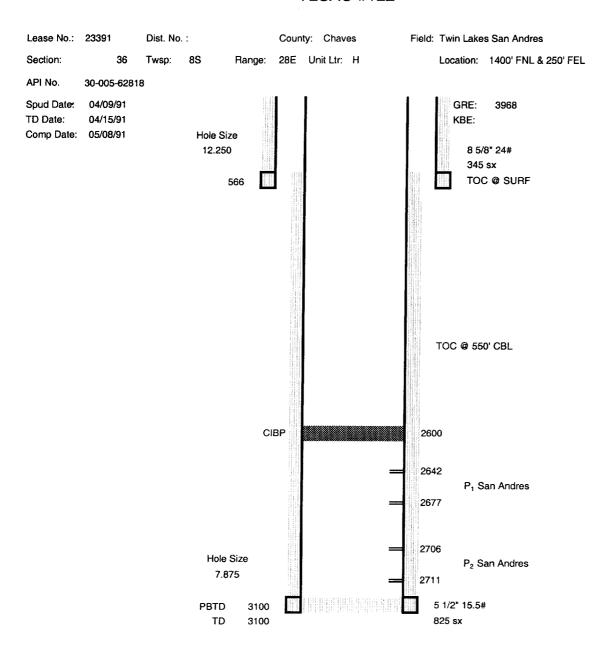
	- 15.1		
Submit 3 Copies To Appropriate District State of New Mexico	Form C-103		
Office District I Energy, Minerals and Natural Resources	Mevised March 25, 1999		
1625 N. French Dr., Hobbs, NM 88240 District II	WELL API NO. 30005-62818		
811 South First, Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410	STATE 🗆 FEE 💢		
District IV 2040 South Pacheco, Santa Fe, NM 87505	6. State Oil & Gas Lease No.		
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name:		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Their Lalau G. A. I. IV.		
PROPOSALS.)	Twin Lakes San Andres Unit		
1. Type of Well: Oil Well Gas Well Other Injection			
2. Name of Operator	7. Well No.		
Concho Oil & Gas Corp. 3. Address of Operator	8. Pool name or Wildcat		
110 W. Louisiana Ste 410; Midland, Tx 79701	Twin Lakes; San Andres (Assoc)		
4. Well Location			
Unit Letter_H: 1400 Feet from the North line and 250 fee	et from the East line		
Section 36 Township 8S Range 28E 10. Elevation (Show whether DR, RKB, RT, GR,	NMPM Chaves County		
3967.7 GR			
11. Check Appropriate Box to Indicate Nature of Notice			
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WO	JBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK D PLUG AND ABANDON IN REMEDIAL WO	DRK		
TEMPORARILY ABANDON	PRILLING OPNS. PLUG AND		
PULL OR ALTER CASING ☐ MULTIPLE ☐ CASING TEST	ABANDONMENT AND		
COMPLETION CEMENT JOB			
OTHER: OTHER:			
12. Describe proposed or completed operations. (Clearly state all pertinent details, and of starting any proposed work). SEE RULE 1103. For Multiple Completions: Att			
or recompilation.			
Concho Oil & Gas Corp. respectfully requests approval to plug and abandon the TLSAU #122 well according			
to the following procedure: 1. Notify NMOCD Artesia 24 hrs prior to commencement of procedure.			
2. Cap CIBP @ 2600' w/ 35' of cmt.			
3. Circ hole w/ mud.	3456		
4. Set 100' cmt plug @ 1965-2065'.	30		
4. Set 100' cmt plug @ 1965-2065'. 5. Set 100' cmt plug @ 1 560-166 0'./400' to /500' 6. Set 100' cmt plug @ 880-980'.			
7. Perf @ 566' & squeeze w/ 25 sx.	entell N		
8. Circ cmt from 170' to surface.	RECEIVESIA at		
Cut off wellhead & install dry hole marker.	000		
	I Light		
	RECEIVED ARTESIA OCD ARTESIA		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE TITLE <u>Production Analyst</u> DATE 9-28-01			
Type or print name Terri Stathen Telephone No. 91	5/683-7443		
(This space for State use)	1) , 70		
APPPROVED BY TITLE Conditions of approval, if any:	DATE 10-10-01		
Conditions of approval, it ally.			

TLSAU #122



Original Perf Details:

P2: 2706, 17, 18, 10, 11

Brkdwn acid job

P1: 2642, 43, 44, 48, 49, 70, 71, 72, 73, 76, 77

Treated perfs w/ PPI tool

Oct-91

Acid Frac'd w/ 11000 gals

Oct-93

Pumped polymer & cement in 2642-2649 in attempt to shut off water

Jul-99

Set CIBP @ 2600'

perator	CONCRE CITA	· · · · · · · · · · · · · · · · · · ·
Ξ	Twin Lakes SA Unit 100	
11	Section 34 Township Range 38	
PI#	30 -005 - 102818	
Ī		
		Salt gel mud consisting of 10# brine
		with 25# of gel per barrel must be placed
		between each plug
.	,	Install Dry Hole Marker
		mistan Dij 12010 i 12010
		N.
		Notify OCD 24 hrs. prior to any work done
	C OL 170'd Sunfa	
	Surface Plug 170 to sur in	~
	Esurface Plug 170' to surface 550' TOC-CBL 566' Porf: Squeeze 4/25 5x	
35/	550' TOC-CBL	
, ,	576' Port : Squeeze 425 5X	
166 d	355	
	~ 100' Plug 880'40 980' ~ 100' Plug 1400'40 1500'	
	100' Plue 880 40 980'	
	700 1104 300	
	: 01	
	K-100' Plug 1400 70 1500"	
	6 100' Plug 1965' to 2065'	
	1 100' Plue 1965' to 2065'	
	700 112	
0 4 - 1 -	CIBP- CAPUISS' Bomt.	
4600 1	FICTOR CAPT 32 OCINCI.	
2642	a.e	
ココル	Arts	
OTIL		
ch. 4		
51/2" 3100'	}	
3/00		