

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.
30005-62818

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:
Twin Lakes San Andres Unit

7. Well No.
122

8. Pool name or Wildcat
Twin Lakes; San Andres (Assoc)

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3967.7 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other ☐ Injection ☐

2. Name of Operator
Concho Oil & Gas Corp.

3. Address of Operator
110 W. Louisiana Ste 410; Midland, Tx 79701

4. Well Location
Unit Letter H : 1400 Feet from the North line and 250 feet from the East line
Section 36 Township 8S Range 28E NMPM Chaves County

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
MULTIPLE COMPLETION <input type="checkbox"/>	OTHER: <input type="checkbox"/>
OTHER: <input type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

12/14/01 Notified OCD, Vann Barton. MIRU Derrick Well Service. ND wellhead and laid down 1 jt. RIH w/ 84 jts production tubing, SD for weekend.

12-17-01 Circ hole w/ mud & pumped 25 sx C cmt 2600' - 2353'. POH w/ tbg to 2085' & pumped 25 sx C cmt 2085' - 1838'. POH w/ tbg to 1525' & pumped 25 sx C cmt 1525' - 1278'. POH w/ tbg to 996' & pumped 25 sx C cmt 996' - 749'. POH w/ tbg & RIH w/ WL. Perf csg @ 566'. POH w/ WL. RIH w/ pkr to 124' & loaded hole. Set pkr. Pressured up to 1000 psi & held. POH w/ pkr & RIH w/ WL & perf @ 500' per Phil Hawkins w/ OCD. POH. RIH w/ pkr to 124' & press up to 1500 psi - held. POH w/ pkr. RIH w/ tbg to 606' & pumped 70 sx C cmt 606' to surf. POH w/ tbg.

P&A - FINAL

REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terri Stathem TITLE Production Analyst DATE 9-28-01

Type or print name Terri Stathem Telephone No. 915/683-7443

(This space for State use)

APPROVED BY Wild Sep 11 TITLE Wild Sep 11 DATE FEB 6 2002

Conditions of approval, if any: