

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088  
APR 22 1991

O. C. D.  
ARTESIA OFFICE

WELL API NO.	30-005-62819
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
Energy Development Corporation

3. Address of Operator  
1000 Louisiana, Ste. 2900, Houston, TX 77002

4. Well Location  
Unit Letter F : 1500 Feet From The North Line and 1405 Feet From The West Line  
Section 5 Township 9 South Range 29 East NMPM Chaves County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3951' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  
Move in and rig up United Drilling Company rig on 4-16-91. Spud at 4:30 PM, 4-16-91. Drill 12-1/4" hole to 560'. POOH and ran 13 jts, 8-5/8", 24#, K-55 ST&C csg & set at 556'. Internal yield pressure of csg is 2950 psi. Cemented w/345 sxs, Halliburton Class "C" cmt w/2% Calcium Chloride. Had full returns throughout and returned 110 sxs cmt to pit. Plug down at 5:30 AM, 4-17-91. Floats held. Wait on cmt 7.5 hrs, installed head, nipple up BOP's & test to 1000 psi. Test csg to 1000 psi, OK, after 13.5 hrs. Drill float & cmt to shoe & retest csg to 1000 psi, OK. Drill shoe, 5' formation & test seat to 10.5 ppg EMW. Total time since cement in place to drill out 15.5 hrs. Cemented with 345 sxs, 455.4 cu ft. Approximate temperature of slurry when mixed was 72°, minimum formation temperature 85°. Compressive strength of cmt f/Halliburton testing was 1472 psi at 12 hrs or estimate 1840 psi after 15.5 hrs, time of test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.  
SIGNATURE D. F. Middleton TITLE Sr. Drlg. Engineer DATE 4-18-91  
TYPE OR PRINT NAME D. F. Middleton TELEPHONE NO. 713-750-7315

(This space for State Use)  
ORIGINAL SIGNED BY  
MIKE WILLIAMS  
SUPERVISOR, DISTRICT II  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE APR 23 1991  
CONDITIONS OF APPROVAL, IF ANY: