

Submit 3 Copies
to Appropriate
District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

APR 29 1991

Form C-103
Revised 1-1-89

clsf
dp

WELL API NO.
30-005-62819

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Energy Development Corporation

3. Address of Operator
1000 Louisiana, Ste. 2900, Houston, TX 77002

7. Lease Name or Unit Agreement Name
Twin Lakes San Andres Unit

8. Well No.
121

9. Pool name or Wildcat
Twin Lakes San Andres Unit

4. Well Location
Unit Letter F : 1500 Feet From The North Line and 1405 Feet From The West Line

Section 5 Township 9South Range 29East NMPM Chaves County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3951' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
Drld 7-7/8" hole to 3100', TD reached at 2:30PM, 4-21-91. Circ & cond to log. POOH & ran Schlumberger Dual Laterlog - MicroSFL-Electromagnetic Propagation-Neutron Density Logs. Ran RFT, TIH, Circ. LD drill pipe. Ran 72 jts 5-1/2", 15.50#, K-55, LT&C & set at 3090'. RU Halliburton, cmted w/805 sxs Halliburton Lite w/8# salt + 1/4# Flocele at 13 ppg, followed by 300 sxs 50/50 Pozmix w/2% gel, 2.3# salt, .6% Halad 344 + .3% Halad 322 at 14.4 ppg. Plug down at 1:30 PM, 4-22-91, floats held. Had 95 sxs cmt returns to surface. Set slips, pack off, release rig. Turned to Production Department 3:30PM, 4-22-91.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE D. F. Middleton TITLE Sr. Drlg. Engr. DATE 4-26-91

TYPE OR PRINT NAME D. F. Middleton TELEPHONE NO. 713-750-71

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

MAY - 6 1991

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY: