

T
C
S
F
D
P

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

JAN 29 '91

WELL API NO. 30-005-62820
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG-5246
7. Lease Name or Unit Agreement Name Pathfinder AFT State
8. Well No. 12
9. Pool name or Wildcat Diablo-Fusselman Associated

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	
3. Address of Operator 105 South 4th St., Artesia, New Mexico 88210	
4. Well Location Unit Letter <u>G</u> : <u>2300</u> Feet From The <u>North</u> Line and <u>2214</u> Feet From The <u>East</u> Line Section <u>21</u> Township <u>10S</u> Range <u>27E</u> NMPM Chaves County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3833' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Production Casing, Perforate <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
TD 6435'. Reached TD 1-19-91. Ran 156 joints 7" 23# & 26# J-55 LT&C casing set 6435' as follows: 26 jts 6" 26# J-55 LT&C, 128 jts 7" 23# J-55 LT&C, 2 jts 7" 26# J-55 LT&C. Float shoe set 6435', float collar set 6389'. DV tool set 4004'. Marker joint 6288'. Cemented 1st stage w/500 gals mud flush, 500 gals Super 101. Tailed in w/500 sx "C", .7 Halad 322, 5# satl + 1/4# Flocele (yield 1.32, wt 14.8). PD 8:15 PM 1-21-91. Circulated thru DV tool 3 1/2 hrs. Circulated 0 sacks. Bumped plug to 2150 psi, floats held okay. Cemented 2nd stage w/ 1300 sx "C", 5# Salt, .5% Halad 322 + 1/4# Flocele (yield 1.32, wt 14.8). PD 12:45 AM 1-22-91. Circulated 25 sacks. Bumped plug to 3150 psi. WOC 18 hrs. Drilled out DV tool @ 4004'. Spot 500 gals 20% NEFE acid. WIH and perforated 6377-6410' w/.42" holes (4 SPF) as follows: 6377-85', 6398-6404' and 6406-10'. Swab back 42 bbls. Well started flowing to test tank.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE Juanita Goodlett TITLE Production Supervisor DATE 1-28-91
TYPE OR PRINT NAME Juanita Goodlett TELEPHONE NO. 505/748-1471

(This space for State Use) ORIGINAL SIGNED BY MIKE WILLIAMS SUPERVISOR, DISTRICT II DATE JAN 31 1991
APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY: