

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-005-62821

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No.
Lg-5555

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ RESVR. ☐ OTHER ☐
WELL OVER BACK

2. Name of Operator

McKay Oil Corporation

3. Address of Operator

P.O. Box 2014 Roswell, New Mexico 88202-2014

505-623-4735

7. Lease Name or Unit Agreement Name

West Fork Unit #4

8. Well No.
#4

9. Pool name or Wildcat

West Pecos ABO Slope

4. Well Location

Unit Letter K : 1650 Feet From The WEST Line and 1650 Feet From The SOUTH Line

Section 32 Township 4S Range 22E NMPM CHAVES County

10. Date Spudded

11. Date T.D. Reached

12. Date Compl. (Ready to Prod.)

13. Elevations (DF& RKB, RT, GR, etc.)

14. Elev. Casinghead

1/5/91

2/5/91

8/30/02

4374 GR

4374 GR

15. Total Depth

3400

16. Plug Back T.D.

3350

17. If Multiple Compl. How Many

Zones? N/A

18. Intervals

Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

ABO 3308'-3312'

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

CNL, GBL, PERF

21. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7	23#	1011'	9 7/8	415 SKC CLASS C 2% CEM TO SURF	
4 1/2	9.5#	TD	6 1/4	120 SKS 65/35 POS	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	3280'	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

3308-3312 . 35" 1 6SHOTS

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

3308-3312

1500 GAL 15% NEFE HCL ACID W/ 25
BALL SEALERS

13,000 GAL XL GEL

30,000 20/40 MESH SAND

28

PRODUCTION

Date First Production 9/6/02		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 9/6/02	Hours Tested 24 hrs	Choke Size 6/64	Prod'n For Test Period	Oil - Bbl	Gas - MCF 140	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. 1297	Casing Pressure 1297	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF 140	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold

Test Witnessed By
Tom Blake

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

April McKay

Printed

Name

APRIL MCKAY

Title VP

Date 9/6/02