

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 23, 1999

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-005-62821

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No.
Lg-5555

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

McKay Oil Corporation

3. Address of Operator

P.O. Box 2014 Roswell, New Mexico 88202-2014

505-623-4735

7. Lease Name or Unit Agreement Name

West Fork Unit #4

8. Well No.
#4

9. Pool name or Wildcat
West Pecos ABO Slope

4. Well Location

Unit Letter K : 1650 Feet From The WEST Line and 1650 Feet From The SOUTH Line

Section 32 Township 4S Range 22E NMPM CHAVES County

10. Date Spudded

1/5/91

11. Date T.D. Reached

2/5/91

12. Date Compl. (Ready to Prod.)

8/30/02

13. Elevations (DF& RKB, RT, GR, etc.)

4374 GR

14. Elev. Casinghead

4374 GR

15. Total Depth

3400

16. Plug Back T.D.

3350

17. If Multiple Compl. How Many
Zones? N/A

18. Intervals
Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

ABO 3308'-3312'

20. Was Directional Survey Made
NO

21. Type Electric and Other Logs Run

CNL, GBL, PERF

21. Was Well Cored
NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7	23#	1011'	9 7/8	415 SKC CLASS C 2% CEM TO SURF	
4 1/2	9.5#	TD	6 1/4	120 SKS 65/35 POS	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	3280'	

26. Perforation record (interval, size, and number)
3308-3312 . 35" 1 6SHOTS

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3308-3312	1500 GAL 15% NEFE HCL ACID W/ 25 BALL SEALERS
	13,000 GAL XL GEL
	30,000 20/40 MESH SAND

28. PRODUCTION

Date First Production 9/6/02		Production Method (Flowing, gas lift, pumping - Size and type) pump) FLOWING				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 9/6/02	Hours Tested 24 hrs	Choke Size 6/64	Prod'n For Test Period	Oil - Bbl	Gas - MCF 140	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. 1297	Casing Pressure 1297	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF 140	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold

Test Witnessed By
Tom Blake

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature April McKay

Printed
Name APRIL MCKAY

Title VP

Date 9/6/02