

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

O. C. D.  
ARTESIA OFFICE

WELL API NO.  
30-005-62822

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator  
YATES PETROLEUM CORPORATION

7. Lease Name or Unit Agreement Name

Rolla TC

8. Well No.  
2

3. Address of Operator  
105 South 4th St., Artesia, NM 88210

9. Pool name or Wildcat  
Wildcat Ordovician

4. Well Location  
Unit Letter G : 1980 Feet From The North Line and 2310 Feet From The East Line

Section 29 Township 9S Range 26E NMPM Chaves County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Production Casing, perforate, treat ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 6125'. Reached TD 7-20-91. Ran 147 joints 5-1/2" 15.5# J-55 LT&C casing set 6125'. Float shoe set 6125', float collar set 6082'. DV tool set 4208'. Cmt'd in two stages: Stage 1: 700 sx "H" w/2.4# salt + 5# Halad 22 + 5% Silicalite + 5% Poz (yield 1.34, wt 15.6). PD 3:30 PM 7-23-91 with 1550 psi. Held OK. Circulate thru DV tool 2-1/2 hrs. Circulated 85 sacks. Stage 2: 980 sx Halliburton Lite with 6# salt + 1/4# Flocele (yield 1.85, wt 12.8). Tailed in w/200 sx Premium Plus Neat (yield 1.32, wt 14.8). PD 6:00 PM 7-23-91 with 2700 psi, OK. Circulated 120 sacks. WOCU 22 days. Drilled out 88' of cement and VT tool at 4208'. Tested casing to 2000 psi, OK. Perforated 5607-5727' w/34 - .40" holes as follows: 5607, 10, 11, 13, 15, 17' (12 shots-2 SPF), 5669, 71, 73, 75, 86, 87, 88' (14 shots-2 SPF), 5723, 25, 26, 27' (8 shots-2 SPF). Acidized perfs 5607-17' w/750 g. 7 1/2% NEFE acid. Attempt to acidize perfs 5723-5727', but communicated up to perfs 5669-88'. Moved packer to 5640' and acidized perfs 5669-5727' w/1250 g. 7 1/2% NEFE acid. Swabbed - recovering load.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Juanita Goodlett TITLE Production Supervisor DATE 10-7-91

TYPE OR PRINT NAME Juanita Goodlett

TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY  
MIKE WILLIAMS  
SUPERVISOR, DISTRICT II

APPROVED BY

TITLE

DATE

OCT 11 1991

CONDITIONS OF APPROVAL, IF ANY: