Submit To Appropriat State Lease - 6 copies	e District Office	~	State of New Me			-	CISP	Form C-105	
Fee Lease - 5 copies	Lease - 5 copies $Enc. y, Minerals and Natural Resources$				Г	WELL API NO. WELL API NO.			
<u>District I</u> 1625 N. French Dr., H	N French Dr. Hobbs ND4 88240						0.1		
District II	District II Oil Conservation Division				-	30-005-62		V	
811 South First, Artes District III	811 South First, Artesia, NM 88210 District III					5. Indicate Type of Lease			
1000 Rio Brazos Rd.,	Aztec, NM 87410		Santa Fe, NM 87	505	Ļ	STATE FEE X			
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505						State Oil & G	as Lease N	0.	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG						7. Lease Name	e or Unit Agre	ement Name	
	.L GAS WEL		] <sub>OTHER</sub>						
b. Type of Compl	etion:				-	Rolla TC			
	ORK	PLUG	DIFF.	_ · ·			1.5	<u></u> €	
WELL OV	ER DEEPEN	BACK	RESVR. X OTH						
			and Downh	ole Commingle		0 11/ 11 21		RECE	
2. Name of Operato		- ation				8. Well No. <b>#2</b>		AP D	
Yates Petrol		ration				Pool name of	or Wildedt		
3. Address of Opera		I, NM 88210			ľ			Ranch Pre-	
						ermian			
4. Well Location	G : 198	• Feet From The	North Line	and <b>2310</b>		Feet From The	Fast	Line	
Unit Letter Section	<u> </u>	Township	<b>NOITN</b> Line <b>9S</b> Range		N		naves	County	
10. Date Spudded	11. Date T.D. Re		Compl. (Ready to Prod.)			RKB, RT, GR, et		Elev. Casinghead	
Recompletion							,	C .	
8/2/01	8/2/0	1	8/24/01		378	51' GR			
15. Total Depth	16. Plug B		If Multiple Compl. How N Zones?	1any 18. Interv Drilled By	1	Rotary Tools	C	able Tools	
6125'	6	078'	2011231	Drined D	r				
19. Producing Inter-	val(s), of this comp	oletion - Top, Bottom,	Name	· · · · · ·		20.	Was Directio	nal Survey Made	
5605-5734'								No	
21. Type Electric an	nd Other Logs Run					22. Was Well C	orad		
							JICU		
None on rec			DECODD (D	11	11)	No	.0160		
23.	completion	CASING	RECORD (Report a		ell)	No		AMOUNT PULLED	
			DEPTH SET	HOLE SIZE		No	IG RECORD	AMOUNT PULLED	
23. CASING SIZE	wEIG	CASING HT LB./FT.	DEPTH SET 53'	HOLE SIZE	26"	No CEMENTIN In Pl	IG RECORD	AMOUNT PULLED	
23. CASING SIZE	weig           20"           5/8"	CASING HT LB./FT. 36#	DEPTH SET 53' 1013'	HOLE SIZE	26" (4"	No CEMENTIN In Pl In Pl	IG RECORD	AMOUNT PULLED	
23. CASING SIZE 9-5 5-1	wEIG	CASING HT LB./FT. 36# 15.5#	DEPTH SET 53' 1013' 6125'	HOLE SIZE	26" (4"	No CEMENTIN In Pl In Pl	IG RECORD ace ace		
23. CASING SIZE	weig           20"           5/8"	CASING HT LB./FT. 36# 15.5#	DEPTH SET 53' 1013'	HOLE SIZE	26" (4" (8"	No CEMENTIN In Pl In Pl In Pl TU	IG RECORD		
23. CASING SIZE 9-5 5-1 24.	weig 20" 5/8" /2"	CASING HT LB./FT. 36# 15.5#	DEPTH SET 53' 1013' 6125' INER RECORD	HOLE SIZE	26" (4" (8" 25. SIZ	CEMENTIN In Pl In Pl In Pl TU	IG RECORD <b>Iace</b> I <b>ace</b> Iace BING RECC	DRD	
23. CASING SIZE 9-5 5-1 24.	weig 20" 5/8" /2"	CASING HT LB./FT. 36# 15.5#	DEPTH SET 53' 1013' 6125' INER RECORD	HOLE SIZE 2 14-3, 7-7, SCREEN	26" (4" (8" 25. SIZ 2-7	No CEMENTIN In Pl In Pl In Pl TU E 7/8"	IG RECORD ace ace BING RECC DEPTH SET 5230'	DRD PACKER SET 5238'	
23. CASING SIZE 9-5 5-1 24. SIZE	weig 20" 5/8" /2"	CASING HT LB./FT. 36# 15.5# LI BOTTOM	DEPTH SET 53' 1013' 6125' INER RECORD	HOLE SIZE 2 14-3, 7-7, SCREEN 27. ACID, SHOT,	26" /4" /8" 25. SIZI 2-7	No CEMENTIN In Pl In Pl TU E 7/8"	IG RECORD Cace Cace BING RECC DEPTH SET 5230'	DRD PACKER SET 5238' EZE, ETC.	
23. CASING SIZE 9-5 5-1 24. SIZE 26. Perforation re	WEIG       20"       5/8"       /2"       TOP	CASING HT LB./FT. 36# 15.5# LI BOTTOM	DEPTH SET 53' 1013' 6125' INER RECORD	HOLE SIZE 14-3, 7-7, SCREEN 27. ACID, SHOT, DEPTH INTERVAL	26" (4" (8" 25. SIZ: 2-7 FRA	No CEMENTIN In Pl In Pl In Pl TU E 7/8"	IG RECORD Cace Cace BING RECC DEPTH SET 5230'	DRD PACKER SET 5238' EZE, ETC.	
23. CASING SIZE 9-5 5-1 24. SIZE	WEIG       20"       5/8"       /2"       TOP	CASING HT LB./FT. 36# 15.5# LI BOTTOM	DEPTH SET 53' 1013' 6125' INER RECORD	HOLE SIZE 2 14-3, 7-7, SCREEN 27. ACID, SHOT,	26" (4" (8" 25. SIZ: 2-7 FRA	No CEMENTIN In Pl In Pl TU E 7/8"	IG RECORD Cace Cace BING RECC DEPTH SET 5230'	DRD PACKER SET 5238' EZE, ETC.	
23. CASING SIZE 9-5 5-1 24. SIZE 26. Perforation re	WEIG       20"       5/8"       /2"       TOP	CASING HT LB./FT. 36# 15.5# LI BOTTOM	DEPTH SET 53' 1013' 6125' INER RECORD	HOLE SIZE 14-3, 7-7, SCREEN 27. ACID, SHOT, DEPTH INTERVAL	26" (4" (8" 25. SIZ: 2-7 FRA	No CEMENTIN In Pl In Pl TU E 7/8"	IG RECORD Cace Cace BING RECC DEPTH SET 5230'	DRD PACKER SET 5238' EZE, ETC.	
23. CASING SIZE 9-5 5-1 24. SIZE 26. Perforation re See Attached	WEIG       20"       5/8"       /2"       TOP	CASING HT LB./FT. 36# 15.5# LI BOTTOM	DEPTH SET 53' 1013' 6125' NER RECORD SACKS CEMENT	HOLE SIZE 14-3/ 7-7/ SCREEN 27. ACID, SHOT, DEPTH INTERVAL See Attached	26" (4" (8" 25. SIZ: 2-7 FRA	No CEMENTIN In Pl In Pl TU E 7/8"	IG RECORD Cace Cace BING RECC DEPTH SET 5230'	DRD PACKER SET 5238' EZE, ETC.	
23. CASING SIZE 9-5 5-1 24. SIZE 26. Perforation re See Attached	Completion WEIG 20" 5/8" //2" TOP Cord (interval, size	CASING HT LB./FT. 36# 15.5# LI BOTTOM e, and number)	DEPTH SET 53' 1013' 6125' NER RECORD SACKS CEMENT PROI	HOLE SIZE 14-3, 7-7, SCREEN 27. ACID, SHOT, DEPTH INTERVAL See Attached DUCTION	26" (4" /8" 25. SIZI 2-7 FRA	NO CEMENTIN In Pl In Pl TU TU E 7/8" ACTURE, CEM AMOUNT ANI	IG RECORD Iace Iace BING RECC DEPTH SET 5230' IENT, SQUE D KIND MAT	PACKER SET 5238' EZE, ETC. ERIAL USED	
23. CASING SIZE 9-5 5-1 24. SIZE 26. Perforation re See Attached 28 Date First Production	Completion WEIG 20" 5/8" //2" TOP Cord (interval, size	CASING HT LB./FT. 36# 15.5# LI BOTTOM e, and number)	DEPTH SET 53' 1013' 6125' NER RECORD SACKS CEMENT SACKS CEMENT Flowing, gas lift, pumping	HOLE SIZE 14-3, 7-7, SCREEN 27. ACID, SHOT, DEPTH INTERVAL See Attached DUCTION	26" (4" /8" 25. SIZI 2-7 FRA	NO CEMENTIN In Pl In Pl TU TU E 7/8" ACTURE, CEM AMOUNT ANI	IG RECORD Iace Iace BING RECC DEPTH SET 5230' IENT, SQUE D KIND MAT	PACKER SET 5238' EZE, ETC. ERIAL USED	
23. CASING SIZE 9-5 5-1 24. SIZE 26. Perforation re See Attached 28 Date First Production 8/29/01	completion WEIG 20" 5/8" /2" TOP cord (interval, size	CASING HT LB./FT. 36# 15.5# LI BOTTOM e, and number)	DEPTH SET 53' 1013' 6125' NER RECORD SACKS CEMENT PROI	HOLE SIZE 14-3, 7-7, SCREEN 27. ACID, SHOT, DEPTH INTERVAL See Attached DUCTION	26" (4" 25. SIZ 2-7 FRA	NO CEMENTIN In Pl In Pl TU TU E 7/8" ACTURE, CEM AMOUNT ANI	IG RECORD Iace Iace BING RECC DEPTH SET 5230' IENT, SQUE D KIND MAT	PACKER SET 5238' EZE, ETC. ERIAL USED	
23. CASING SIZE 9-5 5-1 24. SIZE 26. Perforation re See Attached 28 Date First Production	Completion WEIG 20" 5/8" //2" TOP Cord (interval, size	CASING HT LB./FT. 36# 15.5# LI BOTTOM c, and number)	DEPTH SET 53' 1013' 6125' INER RECORD SACKS CEMENT SACKS CEMENT Flowing, gas lift, pumping Flowing	HOLE SIZE 14-3/ 14-3/ 7-7/ SCREEN 27. ACID, SHOT, DEPTH INTERVAL See Attached DUCTION - Size and type pump	26" (4" 25. SIZ 2-7 FRA	NO CEMENTIN In Pl In Pl TU E 7/8" ACTURE, CEM AMOUNT ANI AMOUNT ANI Weil Status (P	IG RECORD Iace Iace BING RECC DEPTH SET 5230' IENT, SQUE D KIND MAT Prod. or Shut-in Prod Water - Bbl. 0	PACKER SET 5238' EZE, ETC. ERIAL USED UCing Gas - Oil Ratio	
23. CASING SIZE 9-5 5-1 24. SIZE 26. Perforation re See Attached 28 Date First Production 8/29/01 Date of Test	weig 20" 5/8" /2" TOP cord (interval, size d hours Tested 24 Casing Pressure	CASING HT LB./FT. 36# 15.5# LI BOTTOM e, and number) Production Method // Choke Size 6/64" Calculated 24-	DEPTH SET 53' 1013' 6125' INER RECORD SACKS CEMENT SACKS CEMENT PROI Flowing, gas lift, pumping Flowing, gas lift, pumping Flowing Prod'n For Test Period Oil - Bbl.	HOLE SIZE 14-3, 7-7, SCREEN 27. ACID, SHOT, DEPTH INTERVAL See Attached DUCTION - Size and type pump Oil – Bbi 0 Gas – MCF	26" (4" 25. SIZ 2-7 FR.4	No         In Pl         In Pl         In Pl         TU         E         7/8"         ACTURE, CEM         AMOUNT ANI         Weil Status (F)         - MCF         17         Vater - Bbl.	IG RECORD Iace Iace BING RECC DEPTH SET 5230' IENT, SQUE D KIND MAT Prod. or Shut-in Prod Water - Bbl. 0	PACKER SET 5238' EEZE, ETC. ERLAL USED	
23. CASING SIZE 9-5 5-1 24. SIZE 26. Perforation re See Attached 28 Date First Production 8/29/01 Date of Test 8/30/01	weig 20" 5/8" /2" TOP cord (interval, size d hours Tested 24	CASING HT LB./FT. 36# 15.5# LI BOTTOM c, and number)	DEPTH SET 53' 1013' 6125' INER RECORD SACKS CEMENT SACKS CEMENT SACKS CEMENT PROI Flowing, gas lift, pumping Flowing Prod'n For Test Period	HOLE SIZE 2 14-3, 7-7, SCREEN 27. ACID, SHOT, DEPTH INTERVAL See Attached DUCTION - Size and type pump Oil – Bbi 0	26" (4" 25. SIZ 2-7 FR.4	No CEMENTIN In Pl In Pl TU E 7/8" ACTURE, CEM AMOUNT ANI Weil Status (P - MCF 17	IG RECORD Iace Iace BING RECC DEPTH SET 5230' IENT, SQUE D KIND MAT Prod. or Shut-in Prod Water - Bbl. 0	PACKER SET 5238' EZE, ETC. ERIAL USED UCing Gas - Oil Ratio	
23. CASING SIZE 9-5 5-1 24. SIZE 26. Perforation re See Attached 28 Date First Production 8/29/01 Date of Test 8/30/01	wEIG 20" 5/8" /2" TOP cord (interval, size d d hours Tested 24 Casing Pressure Packer	CASING HT LB./FT. 36# 15.5# LI BOTTOM  and number) Production Method (A Choke Size 6/64" Calculated 24- Hour Rate	DEPTH SET 53' 1013' 6125' INER RECORD SACKS CEMENT SACKS CEMENT PROI Flowing, gas lift, pumping Flowing, gas lift, pumping Flowing Prod'n For Test Period Oil - Bbl.	HOLE SIZE 14-3, 7-7, SCREEN 27. ACID, SHOT, DEPTH INTERVAL See Attached DUCTION - Size and type pump Oil – Bbi 0 Gas – MCF	26" (4" 25. SIZ 2-7 FR.4	CEMENTIN In Pl In Pl In Pl TU TU E 7/8" ACTURE, CEM AMOUNT ANI AMOUNT ANI Well Status (P - MCF 17 Vater - Bbl. 0	IG RECORD IGCE IGCE IGCE BING RECC DEPTH SET 5230' IENT, SQUE D KIND MAT Prod. or Shut-in Prod Water - Bbl. 0 Oil Grav	PACKER SET 5238' EZE, ETC. ERIAL USED	
23. CASING SIZE 9-5 5-1 24. SIZE 26. Perforation re See Attached 28 Date First Production 8/29/01 Date of Test 8/30/01 Flow Tubing Press.	wEIG 20" 5/8" /2" TOP cord (interval, size d d hours Tested 24 Casing Pressure Packer	CASING HT LB./FT. 36# 15.5# LI BOTTOM e, and number) Production Method (A Choke Size 6/64" Calculated 24- Hour Rate fuel, vented, etc.)	DEPTH SET 53' 1013' 6125' INER RECORD SACKS CEMENT SACKS CEMENT PROI Flowing, gas lift, pumping Flowing, gas lift, pumping Flowing Prod'n For Test Period Oil - Bbl.	HOLE SIZE 14-3, 7-7, SCREEN 27. ACID, SHOT, DEPTH INTERVAL See Attached DUCTION - Size and type pump Oil – Bbi 0 Gas – MCF	26" (4" 25. SIZ 2-7 FR.4	NO CEMENTIN In Pl In Pl TU E 7/8" ACTURE, CEM AMOUNT ANI Weil Status (F - MCF 17 Vater - Bbl. 0 T	IG RECORD Iace Iace BING RECC DEPTH SET 5230' IENT, SQUE D KIND MAT Prod. or Shut-in Prod Water - Bbl. 0	PACKER SET 5238' EZE, ETC. ERIAL USED	
23. CASING SIZE 9-5 5-1 24. SIZE 26. Perforation re See Attached 28 Date First Production 8/29/01 Date of Test 8/30/01 Flow Tubing Press.	wElg         20"         5/8"         /2"         TOP         cord (interval, size         d         hours Tested         24         Casing Pressure         Packer         Das (Sold, used for	CASING HT LB./FT. 36# 15.5# LI BOTTOM e, and number) Production Method (A Choke Size 6/64" Calculated 24- Hour Rate fuel, vented, etc.)	DEPTH SET 53' 1013' 6125' INER RECORD SACKS CEMENT SACKS CEMENT PROI Flowing. gas lift, pumping Flowing Prod'n For Test Period Oil - Bbl. 0	HOLE SIZE 14-3, 7-7, SCREEN 27. ACID, SHOT, DEPTH INTERVAL See Attached DUCTION - Size and type pump Oil – Bbi 0 Gas – MCF	26" (4" 25. SIZ 2-7 FR.4	NO CEMENTIN In Pl In Pl TU E 7/8" ACTURE, CEM AMOUNT ANI Weil Status (F - MCF 17 Vater - Bbl. 0 T	IG RECORD	PACKER SET 5238' EZE, ETC. ERIAL USED	
23. CASING SIZE 9-5 5-1 24. SIZE 26. Perforation re See Attached 28 Date First Production 8/29/01 Date of Test 8/30/01 Flow Tubing Press. 29. Disposition of C 30. List Attachmen	wEIG 20" 5/8" //2" TOP cord (interval, size d cord (interval, size cord (interval, size d cord (interval, size d cord (interval, size d cord (interval, size cord (interval, size d cord cord (interval, size d cord cord (interval, size d cord cord (interval, size d cord cord cord cord (interval, size d cord cord cord cord cord cord cord (interval, size d cord cord cord cord cord cord cord cord	CASING HT LB./FT. 36# 15.5# LI BOTTOM e, and number) Production Method // Choke Size 6/64" Calculated 24- Hour Rate fuel, vented, etc.)	DEPTH SET 53' 1013' 6125' INER RECORD SACKS CEMENT PROI Flowing, gas lift, pumping Flowing Prod'n For Test Period Oil - Bbl. 0 Sold Sold	HOLE SIZE 14-3/ 7-7/ SCREEN 27. ACID, SHOT, DEPTH INTERVAL See Attached DUCTION - Size and type pump Oil – Bbi 0 Gas – MCF 17	26" (4" 25. SIZI 2-7 FRA Gas	NO CEMENTIN In Pl In Pl TU TU E 7/8" ACTURE, CEM AMOUNT ANI AMOUNT A	IG RECORD IGCE IGCE IGCE BING RECC DEPTH SET 5230' IENT, SQUE D KIND MAT Prod. or Shut-iv Prod. or Shut-iv Prod Water - Bbl. O Oil Grav Cest Witness Com Bene	PACKER SET 5238' EZE, ETC. ERIAL USED Gas - Oil Ratio ity - API - (Corr.) Sed By edict	
23. CASING SIZE 9-5 5-1 24. SIZE 26. Perforation re See Attached 28 Date First Production 8/29/01 Date of Test 8/30/01 Flow Tubing Press. 29. Disposition of C 30. List Attachmen	wEIG 20" 5/8" //2" TOP cord (interval, size d cord (interval, size cord (interval, size d cord (interval, size d cord (interval, size d cord (interval, size cord (interval, size d cord cord (interval, size d cord cord (interval, size d cord cord (interval, size d cord cord cord cord (interval, size d cord cord cord cord cord cord cord (interval, size d cord cord cord cord cord cord cord cord	CASING HT LB./FT. 36# 15.5# LI BOTTOM e, and number) Production Method // Choke Size 6/64" Calculated 24- Hour Rate fuel, vented, etc.)	DEPTH SET 53' 1013' 6125' INER RECORD SACKS CEMENT SACKS CEMENT PROI Flowing. gas lift, pumping Flowing Prod'n For Test Period Oil - Bbl. 0	HOLE SIZE 14-3/ 7-7/ SCREEN 27. ACID, SHOT, DEPTH INTERVAL See Attached DUCTION - Size and type pump Oil – Bbi 0 Gas – MCF 17	26" (4" 25. SIZI 2-7 FRA Gas	NO CEMENTIN In Pl In Pl TU TU E 7/8" ACTURE, CEM AMOUNT ANI AMOUNT A	IG RECORD IGCE IGCE IGCE BING RECC DEPTH SET 5230' IENT, SQUE D KIND MAT Prod. or Shut-iv Prod. or Shut-iv Prod Water - Bbl. O Oil Grav Cest Witness Com Bene	PACKER SET 5238' EZE, ETC. ERIAL USED Gas - Oil Ratio ity - API - (Corr.) Sed By edict	
23. CASING SIZE 9-5 5-1 24. SIZE 26. Perforation re See Attached 28 Date First Production 8/29/01 Date of Test 8/30/01 Flow Tubing Press. 29. Disposition of C 30. List Attachmen 31. <i>I hereby certi</i>	wEIG 20" 5/8" /2" TOP cord (interval, size cord (interval, size d cord Hours Tested 24 Casing Pressure Packer Gas (Sold, used for ts	CASING HT LB./FT. 36# 15.5# LI BOTTOM e, and number) Production Method // Choke Size 6/64" Calculated 24- Hour Rate fuel, vented, etc.)	DEPTH SET 53' 1013' 6125' INER RECORD SACKS CEMENT PROI Flowing. gas lift, pumping Flowing Prod'n For Test Period Oil - Bbl. 0 Sold A sides of this form as the	HOLE SIZE	26" (4" 25. SIZI 2-7 FRA Gas	No         In Pl         In Pl         In Pl         In Pl         In Pl         TU         E         //8"         ACTURE, CEM         AMOUNT ANI         AMOUNT ANI         Weil Status (P         - MCF         17         Vater - Bbl.         0         T         Dest of my know	IG RECORD IGCE IGCE IGCE BING RECC DEPTH SET 5230' IENT, SQUE D KIND MAT Prod. or Shut-iv Prod. or Shut-iv Prod. Or Shut-iv O GI Grav Cost Witness Com Bene	PACKER SET 5238' EZE, ETC. ERIAL USED Gas - Oil Ratio ity - API - (Corr.) Sed By edict	

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	itheastern New Mexico	Northwestern New Mexico			
. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"		
. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"		
. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"		
. Yates	T. Miss	T. Cliff House	T. Leadville		
. 7 Rivers	T. Devonian	T. Menefee	T. Madison		
. Queen	T. Silurian	T. Point Lookout	T. Elbert		
. Grayburg	T. Montoya	T. Mancos	T. McCracken		
. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte		
. Glorieta	T. McKee	Base Greenhorn	T. Granite		
. Paddock	T. Ellenburger	T. Dakota	T		
. Blinebry	T. Gr. Wash	T. Morrison			
. Tubb	T. Delaware Sand	T.Todilto	T		
. Drinkard	T. Bone Springs	T. Entrada	T		
. Abo	T. Yeso	T. Wingate			
. Wolfcamp	T.Ordovician	T. Chinle	T.		
. Penn Clastics		T. Permian	T.		
. Cisco		T. Penn "A"	T		

OIL	OR	GAS	SANDS
	OR	ZON	ES

No. 1, from	to	No. 3, from	to				
No. 2, from	ŧo	No. 4, from	to				
IMPORTANT WATER SANDS							
Include data on rate of w	ater inflow and elevation to wh	lich water rose in hole.					
No. 1, from	to	feet					
No. 2, from	to	feet					
No. 3, from	to	feet	•••••••••••••••••••••••••••••••••••••••				

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
				i			
	4 4						